

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.

20

10. FIELD AND POOL, OR WILDCAT

South Hospah Upper Sand

11. SEC., T., R., M., OR BLM, AND  
SURVEY OR AREA

Sec. 12, T17N, R9W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., Denver, Colo. 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2310' FSL &amp; 1392' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

Convert to Water Inj. ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Move in completion Unit. Pull rods and pump, tag bottom & pull tubing. Run bit on tubing and clean out to 1635'. Original TD was 1647' KDB. Drill out float collar if necessary. Perforate additional Hospah Sand from 1607-1617' KDB w/2 JSPP. Present perforations are from 1590'-94'. Set packer between 1594 & 1607'. Pump into new perms while checking annulus for communication. If communicated, frac new perforations with 4000# 20/40 sand in 4000 gals. water preceded by pumping in Benzoic acid flakes. Unseat packer & clean out hole. Rerun tubing with packer set at approximately 1550'. Remove B.O.P. & install wellhead. Place on injection service.

18. I hereby certify that the foregoing is true and correct.

SIGNED

*Carley Hatten*

TITLE Sr. Prod. Clerk

DATE 3/27/73

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

