UNITED STATES	5. LEASE			
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	South Hospah Unit 8. FARM OR LEASE NAME			
1. oil gas other Water Injection	9. WELL NO.			
2. NAME OF OPERATOR Tenneco Oil Company	10. FIELD OR WILDCAT NAME			
3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155	South Hospah - Upper Sand 11. SEC., T., R., M., DR BLK. AND SURVEY OR			
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 12, T17N, R9W			
below.) AT SURFACE: 2310' FSL, 1392' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE NM NM			
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL REPAIR WELL	(NOXER Report results of multiple completion or zone OCICAL N. Nichange on Form 9–330.)			
REPAIR WELL PULL OR ALTER CASING	OCICAL N. Mchange on Form 9-330.)			
MULTIPLE COMPLETE CEON CHANGE ZONES CEON U. SEARM	ng.			
(other)				
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly strange including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones perting	ent to this work.)*			
Tenneco proposes to plug and abandon the above-	referenced well, as outlined in the			
attached, detailed procedure.				
Q :				
Subsurface Safety Valve: Manu. and Type	Set @ Ft.			
to the control that the foregoing is true and correct				
SIGNED () () COM TITLE Production A	Analyst DATE November 4, 1982			
APPR (This space for Federal or State	office use)			
APPROVED BY CONDITIONS OF APPROVAL TANK 1982	DATE			
JO JAMES F. SIN DISTRICT ENGINEER	'MOCC'			

-*See Instructions on Reverse Side

• •	,	LEASE	nospe	<u>an</u>	
		WELL NO	20		
				•	
4-1/2 "OD,_	9.5 LB,	J-55 CSG	. W/_	60	SX

DETAILED PROCEDURE:

- 1. MIRUSU. NOWH. NUBOP.
- 2. RIH w/Baker, 4-1/2" cmt retainer on tbg and set @ 1550'.
- 3. Est. rate into Upper Hospah w/wtr. Sqeeze, Upper Hospah w/50 sx Class 'B' cmt. (54 ft³)
- 4. Sting out of retainer and cmt wellbore from 300' to surface w/25 sx Class 'B' cement. (29.5 ft
- 5. RDMOSU.
- 6. Cut off wellhead 4-1/2' below ground level and install P&A marker. Grade & reseed location.

1608°

1640