UNITED STATES

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	NM ひたったりっか		
	NM-0536034		

7. UNIT AGREEMENT NAME

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DEPARTMENT OF THE INTERIOR				
GEOLOGICAL SURVEY				

6.	ΙF	INDIAN,	ALLOT	TEE	OR	TRIBE	NAME

South Hospah - Upper Sand

Sec. 12, T17N, R9W

12. COUNTY OR PARISH 13. STATE

11. SEC., T., R., M., OR BLK. AND SURVEY OR

CHINDDA	NOTICES	AND	REPORTS	ΛN	WFIIC	

South Hospah Unit (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) FARM OR LEASE NAME 1. oil X well other 9. WELL NO. 20 2. NAME OF OPERATOR Tenneco Oil Company 10. FIELD OR WILDCAT NAME

3. ADDRESS OF OPERATOR Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 2310' FSL, 1392' FEL

AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

McKinley NM 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 70013 **** GR SUBSEQUENT REPORT OF

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other)

(NOTE: proport esults of multiple completion or zone SURV change on Form 9–330.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/12/83: MIRUSU. NDWH. RIH w/tbg & cmt retainer. Set retainer @ 1534'. Estab rate @ 2 BPM & 300 PSI. Sgzd w/50 sx (60 CF) C1-B cmt. Sting out of retainer. Perf 376-380' w/1 JSPF, 90 phasing. Estab rate into perfs 0 3 BPM & 200 psi. Sqzd w/107 sx (128 CF) C1-B neat cmt. Čirc to surface. Left csg full to surface. RDMOSU.

Subsurface Safety Valve: Manu. and Type Set @ ___

18. I hereby certify that/the foregoing is true and correct Sr. Production Analyst SIGNED

April 15, 1983

(This space for Federal or State office use)

APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:

APPROVED AS AMENDED

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is

completed.

*See Instructions on Reverse Side

NMOCC

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