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SANTA FE		7	
FILE		7	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
	GAS		
OPERATOR		2	
PRORATION OF	ICE	Ī	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Whigham Drilling Address P. O. Box 1439, I Reason(s) for filing (Check proper box) New Well		ANSPORT OIL AND NATURAL	GAS ()
OPERATOR OPERATOR PRORATION OFFICE Operator Whigham Drilling Address P. O. Box 1439, I Reason(s) for filing (Check proper box)	Co., Inc.		/D'.
OPERATOR PRORATION OFFICE Operator Whigham Drilling Address P. O. Box 1439, I Reason(s) for filing (Check proper box)			(0
OPERATOR PRORATION OFFICE Operator Whigham Drilling Address P. O. Box 1439, I Reason(s) for filing (Check proper box)			
Operator Whigham Drilling Address P. O. Box 1439, I Reason(s) for filing (Check proper box)			· · · · · · · · · · · · · · · · · · ·
Operator Whigham Drilling Address P. O. Box 1439, I Reason(s) for filing (Check proper box)			
Whigham Drilling Address P. O. Box 1439, I Reason(s) for filing (Check proper box)		A	
P. O. Box 1439, I Reason(s) for filing (Check proper box)		4	
P. O. Box 1439, I	armington, New Mex	A	
Reason(s) for filing (Check proper box)	armington, New Mex		
		100	
New Well		Other (Please explain)	
	Change in Transporter of:		
Recompletion	Oil Dry Go	as	
Change in Ownership	Casinghead Gas Conde	nsate	
<u> </u>			
If change of ownership give name			
and address of previous owner			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND LE	FASE		
Lease Name		rme, Including Formation	Kind of Lease
CTV Hospah"A"	1 Und	esignated-Gallup	State, Federal or Fee
Location			
Unit Letter J ; 2310	Feet From The South Lin	2712 Fact From	The east
Unit Letter ; 2510	reet from the Bott 44 Lin	ne dnd reet From	The Cap C
Line of Section 12 , Towns	ship 17 N Range	9 W , NMPM, MCK	inley County
Zine or section — 7.10m.s	g	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
DESIGNATION OF TRANSPORTE	R OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oil			oved copy of this form is to be sent)
		P. O. Box 1702. Fa	rmington, New Mexico
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		oved copy of this form is to be sent)
	Jnit Sec. Twp. Rge.	Is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.			
			· · · · · · · · · · · · · · · · · · ·
If this production is commingled with	that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion	- (X)	The west of the second	l lag Saok Same 1(65 V) Sim 1(65
Date Spudded D	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2-27-65		Total Depth	
E-E(-0)	X_11_6E	<u>ገ ለ ፕ</u> ጸ	
	3-11-65	1638	1610
Pcol	Name of Producing Formation	Top Oil/Gas Pay	1610 Tubing Depth
Undesignated N			1610 Tubing Depth 1565.41
Undesignated Perforations	Name of Producing Formation Hospah-Gallup	Top Oil/Gas Pay	1610 Tubing Depth 1565.41 Depth Casing Shoe
Undesignated N	Name of Producing Formation Hospah-Gallup	Top Oil/Gas Pay 1596	1610 Tubing Depth 1565.41
Undesignated Perforations 1596-160	Name of Producing Formation Hospah-Gallup Note: Tubing, Casing, An	Top Oil/Gas Pay 1596 D CEMENTING RECORD	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638
Perforations Perforations 1596-160	Name of Producing Formation Hospah-Gallup	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT
Perforations 1596-160 HOLE SIZE 8 3/4	Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10
Peol Undesignated Perforations 1596-160	Name of Producing Formation Hospah-Gallup Straing, Casing, AN Casing & Tubing Size 7 4 1/2	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT
Perforations 1596-160 HOLE SIZE 8 3/4	Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10
Perforations 1596-160 HOLE SIZE 8 3/4	Name of Producing Formation Hospah-Gallup Straing, Casing, AN Casing & Tubing Size 7 4 1/2	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4	Name of Producing Formation Hospah-Gallup OS TUBING, CASING, AN CASING & TUBING SIZE 74 4 1/24 2 3/84 R ALLOWABLE (Test must be a	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load oil	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL	Name of Producing Formation Hospah-Gallup Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE 7 4 1/2 2 3/8 R ALLOWABLE (Test must be a able for this d	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load of epth or be for full 24 hours)	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks	Name of Producing Formation Hospah-Gallup Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE 74 4 1/24 2 3/84 R ALLOWABLE (Test must be a able for this decrease of Test)	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 3-11-65	Name of Producing Formation Hospah-Gallup OS TUBING, CASING, AN CASING & TUBING SIZE 7* 4 1/2* 2 3/8* R ALLOWABLE (Test must be a able for this d Oate of Test 3-15-65	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 3-11-65 Length of Test	Name of Producing Formation Hospah-Gallup Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE 74 4 1/24 2 3/84 R ALLOWABLE (Test must be a able for this decrease of Test)	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 3-11-65	Name of Producing Formation Hospah-Gallup OS TUBING, CASING, AN CASING & TUBING SIZE 7* 4 1/2* 2 3/8* R ALLOWABLE (Test must be a able for this d Oate of Test 3-15-65	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump) Casing Pressure	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 3-11-65 Length of Test 24 hrs. Actual Prod. During Test	Name of Producing Formation Hospah-Gallup Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE 7" 4 1/2" 2 3/8" R ALLOWABLE (Test must be a able for this d Date of Test 3-15-65 Tubing Pressure	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump) Casing Pressure Water-Bbls.	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 3-11-65 Length of Test 24 hrs.	Name of Producing Formation Hospah-Gallup Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE 7" 4 1/2" 2 3/8" R ALLOWABLE (Test must be a able for this d Date of Test 3-15-65 Tubing Pressure	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump) Casing Pressure	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60 If and must be equal to or exceed top allowing the companion of the comp
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 3-11-65 Length of Test 24 hrs. Actual Prod. During Test	Name of Producing Formation Hospah-Gallup Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE 7" 4 1/2" 2 3/8" R ALLOWABLE (Test must be a able for this d Date of Test 3-15-65 Tubing Pressure	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump) Casing Pressure Water-Bbls.	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60 If and must be equal to or exceed top allowing the companion of the comp
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 3-11-65 Length of Test 24 hrs. Actual Prod. During Test	Name of Producing Formation Hospah-Gallup Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE 7" 4 1/2" 2 3/8" R ALLOWABLE (Test must be a able for this d Date of Test 3-15-65 Tubing Pressure	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump) Casing Pressure Water-Bbls.	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60 If and must be equal to or exceed top allowing the company of the compa
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 3-11-65 Length of Test 24 hrs. Actual Prod. During Test 69.61	Name of Producing Formation Hospah-Gallup Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE 7" 4 1/2" 2 3/8" R ALLOWABLE (Test must be a able for this d Date of Test 3-15-65 Tubing Pressure	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump) Casing Pressure Water-Bbls.	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60 If and must be equal to or exceed top allowing the state of the s
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 3-11-65 Length of Test 24 hrs. Actual Prod. During Test 69.61	Name of Producing Formation Hospah-Gallup Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE 7** 4 1/2** 2 3/8** R ALLOWABLE (Test must be a able for this decrease of Test 3-15-65 Tubing Pressure Dil-Bbls. 68.22	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 1.39	Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60 If and must be equal to or exceed top allowing the size Choke Size Gas Mark 161955
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 3-11-65 Length of Test 24 hrs. Actual Prod. During Test 69.61 GAS WELL Actual Prod. Test-MCF/D Length Of Test-MCF/D	Name of Producing Formation Hospah-Gallup Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE 7** 4 1/2** 2 3/8** R ALLOWABLE (Test must be a able for this decrease of Test 3-15-65 Tubing Pressure Dil-Bbls. 68.22	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 1.39	1610 Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60 If and must be equal to or exceed top allowing the company of the compa
Peol Undesignated Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 3-11-65 Length of Test 24 hrs. Actual Prod. During Test 69.61 GAS WELL Actual Prod. Test-MCF/D	Name of Producing Formation Hospah-Gallup Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE 74 4 1/24 2 3/84 R ALLOWABLE (Test must be a able for this defended on the second of the secon	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 1.39	Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60 If and must be equal to or exceed top allowing the state of the state
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 3-11-65 Length of Test 24 hrs. Actual Prod. During Test 69.61 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Name of Producing Formation Hospah-Gallup Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE TH 4 1/2 2 3/8 R ALLOWABLE Cate of Test 3-15-65 Tubing Pressure Dil-Bbls. 68.22 Length of Test Tubing Pressure	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 1.39 Bbls. Condensate/MMCF Casing Pressure	Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60 If and must be equal to or exceed top allowing the state of the state
Perforations 1596-160 HOLE SIZE 8 3/4 6 1/4 TEST DATA AND REQUEST FOR OIL WELL Date First New Oil Run To Tanks 3-11-65 Length of Test 24 hrs. Actual Prod. During Test 69.61 GAS WELL Actual Prod. Test-MCF/D Length Oil Run To Tanks Actual Prod. During Test Company Co	Name of Producing Formation Hospah-Gallup Name of Producing Formation Hospah-Gallup TUBING, CASING, AN CASING & TUBING SIZE TH 4 1/2 2 3/8 R ALLOWABLE Cate of Test 3-15-65 Tubing Pressure Dil-Bbls. 68.22 Length of Test Tubing Pressure	Top Oil/Gas Pay 1596 D CEMENTING RECORD DEPTH SET 31 1638 1565.41 after recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 1.39 Bbls. Condensate/MMCF Casing Pressure	Tubing Depth 1565.41 Depth Casing Shoe 1638 SACKS CEMENT 10 60 If and must be equal to or exceed top allowing the state of the state

VI

above is true and complete to the best of my knowledge and belief.

Petrolaum Geologist

(Title)

3-16-65

(Date)

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.