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SANTA FE		1	
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LAND OFFICE			
TRANSPORTER	OIL	1	
TRANSFORTER	GAS		
OPERATOR		1	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL	GAS
LAND OFFICE	- ASTRONIZATION TO THE	ALL SITE OF AND HATOMAL	₩. ·#
RANSPORTER OIL (	-		
PERATOR /	_		
PRORATION OFFICE			
perator			
Whigham Drilli ddress	ng Company, Inc.		
	, Farmington, New	w Mexico	
P. O. Box 1439 eason(s) for filing (Check proper box		Other (Please explain)	
lew Well	Change in Transporter of: Oil  Dry Ga	,,	
tecompletion Thange in Ownership	Casinghead Gas Conder		
about a of autorable give name			
change of ownership give name and address of previous owner			
ESCRIPTION OF WELL AND	LEASE		
ease Name	Well No. Pool Na	me, Including Formation	Kind of Lease State, Federal or Fee
CTV Hospah "A"	1 Ho	spah - Gallup	State, 1 edetal of 1 ee
Unit Letter <b>J</b> ; 231	O Feet From The <b>South</b> Lir	ne and <b>2712</b> Feet From	The <b>East</b>
			I - 3
Line of Section 12 , To	wnship 178 Range	9W , NMPM, MCK	inley County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appr	
Shell Oil Co.  Name of Authorized Transporter of Co	rsinghead Gas or Dry Gas	P. O. Box 1588, Address (Give address to which appr	Parmington, N. M.  oved copy of this form is to be sent)
(and 0. 11ation and 11 - 11 - 12 - 13 - 13 - 13 - 13 - 13 -			
f well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
rive location of tanks.	K 12 17N 9W		
this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Rest
Designate Type of Completi		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.6.1.0.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Depth Gashig blice
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	-		
TEST DATA AND REQUEST I		after recovery of total volume of load or epth or be for full 24 hours)	il and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
			OF FIVEN
Length of Test	Tubing Pressure	Casing Pressure	Cuoke Manni Al
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	GG-M950V 1 0 1965
·····			\ \cdot \c
			OIL CON. COM.
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERV	ATION COMMISSION
hereby certify that the rules and	l regulations of the Oil Conservation	APPROVED NOV 1 0 1965	19
'ommission have been complied	with and that the information given ne best of my knowledge and belief.	I Sidned F	Emery C. Arnolo
nove is true and complete to th	ne best of my knowledge and beilel.	Commission Flat # 2	
	<i>11</i>	TITLE English Control # &	
1 1/2/12	fl. mer	This form is to be filed in compliance with RULE 1104.	
(Sig	nature)	If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the deviates taken on the well in accordance with RULE 111.	
Operator			cordance with RULE 111. must be filled out completely for allo
,	Title)	able on new and recompleted	wells.
	1965 Date)	Fill out Sections I, II, I well name or number, or transport	II, and VI only for changes of own orter, or other such change of condition
(1	inuic /		9

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be street.

Separate Forms C-104 must be filed for each pool in multiply completed wells.