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U.S.G.S.			
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TRANSPORTER	OIL	j	
	GAS		
OPERATOR		1	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

orm C-104 upersedes Old C-104 and ffective 1-1-65	Ǖ110
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SANTA FE /	······································	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE /	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL	CAS	
LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	. GAS	
TRANSPORTER OIL j			•	
GAS				
OPERATOR /	·			
PRORATION OFFICE Operator				
Tenneco Oil Company	7			
Address				
P. O. Box 1714, Du	rango, Colorado			
Reason(s) for filing (Check proper		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Ga	s		
Change in Ownership X	Casinghead Gas Conder	一一		
		Whigham		
If change of ownership give named and address of previous owner _	le Carte	, Farming	ton, New Mexico	
·				
II. DESCRIPTION OF WELL AN	ND LEASE Well No. Pool Na	me, Including Formation	Kind of Lease	
CTV Hospah		Mospah Gallup	State, Federal or Fee Federal	
Location				
Unit Letter F	2310 Feet From The North Lin	e and 2310 Feet Fro	m The West	
		O W MoV	inley County	
Line of Section 12,	Township 17 N Range	9 W , NMPM, MCK	1nley County	
THE DECICE ATTION OF TRANSPORT	ORTER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of	Oil X or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
	shell ail co		mington, New Mexico	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
		To any actually connected?	When	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?		
give location of tanks.	<u></u>			
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,	give commingting order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Compl				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Pool	Name of Producing Committee			
Perforations		<u></u>	Depth Casing Shoe	
•				
		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		7		
V. TEST DATA AND REQUES	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	lift, etc.)	
Date Flist New On Itali 10 1 and			COENTE	
Length of Test	Tubing Pressure	Casing Pressure	Chott. IVLD	
			\ \Krop.	
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	SEP 22 1966	
		1	OIL CON. COM.	
CAC WELL	•		OIL DIST. 3	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSER	VATION COMMISSION	
		APPROVED	, 19	
Commission have been compli	and regulations of the Oil Conservation ed with and that the information given	11	by Emery C. Arnold	
above is true and complete to	the best of my knowledge and belief.	13		
· · · —		TITLESUPERVI	SOR DIST. #3	
7/ 100	\15/ /.	This form is to be filed	in compliance with RULE 1104.	
Haroll C	1 penols	To this is a sequent for all	lowable for a newly drilled or deepene	
Harold C. Nichols			nnanied by a tabulation of the deviation	
Senior Production	Clerk	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow		
	(Title) able on new and recompleted wells.		wells.	
September 21, 1966	(Date)	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.		
	[~ 465 C /	Separate Forms C-104 n	nust be filed for each pool in multipl	
	•	completed wells.		

