

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Whigham Drilling Co., Inc.							
3. ADDRESS OF OPERATOR P. O. Box 1439, Farmington, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with well log requirements)* At surface 1650' N, 1392' E At top prod. interval reported below same At total depth same							
14. PERMIT NO.		DATE ISSUED AUG 23 1965 OIL CON. COM. DIST. 3					
5. LEASE DESIGNATION AND SERIAL NO. NM--81208		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Hospah					
7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME CTV Hospah					
9. WELL NO. 3		10. FIELD AND POOL, OR WILDCAT Hospah					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-17-N, R-9-W		12. COUNTY OR PARISH McKinley					
13. STATE New Mexico		15. DATE SPUNDED 7-28-65					
16. DATE T.D. REACHED 8-2-65		17. DATE COMPL. (Ready to produce) 8-4-65		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6962 GR		19. ELEV. CASINGHEAD 6963	
20. TOTAL DEPTH, MD & TVD 1603		21. PLUG, BACK T.D., MD & TVD 1571		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-1603	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1528-30, 1535-40, 1543-47, 1550-52 Hospah-Gallup						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger: ES-IND, Formation Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
7"	17.00	31	8 3/4	10 sacks		None	
4 1/2"	10.5	1602	6 1/2	60 sacks		None	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	
					2 3/8	1596	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1528-30				DEPTH INTERVAL (MD)			
1535-40				AMOUNT AND KIND OF MATERIAL USED			
1543-47				1905			
33.* PRODUCTION							
DATE FIRST PRODUCTION 8-4-65		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping—common working barrel			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 8-4-65	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 27	OIL—BBL. TSTM	GAS—MCF. 0	GAS-OIL RATIO TSTM	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 24	GAS—MCF. 0	WATER—BBL. 0	OIL GRAVITY-API (CORR.) 34.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TSTM						TEST WITNESSED BY Kramer	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Paul M. Thompson		TITLE Petroleum Geologist			DATE 8-19-65		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES							
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
Menefee	surf	284	sh, gy, carb, w/intbdd por ss Porosity: 210-25 water 250-67 water	Menefee	surf	surf	surf
Point Lookout	284	512	ss, gy, f-m-g, por friable, ark. Porosity: 284-428 water	Point Lookout	284	284	284
Mancos	512	822	sh, dk gy, carb, w/intbdd ss & sh.	Mancos	512	512	512
Crevasse Cyn.	822	1377	ss, gy, f-g, por., gap, w/intbdd dk gy, shales. Porosity: 822-1310 water.	Crevasse Cyn.	822	822	822
Gallup	1377	1524	sltstn, gy, calc, w/intbdd ss & sh	Gallup	1377	1377	1377
Hospah	1524	1602	ss, brn, f-m-g, por, friable, oil sat.	Hospah	1524	1524	1524