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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.T.

I. Operator
Tenneco Oil Company
Address
Suite 1200 Lincoln Tower Bldg., -Denver, Colorado 80203.
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Change in Lease Name & Lease

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE NM-081208
Lease Name ~~Hospah~~ Well No. 3 Pool Name, Including Formation So. Hospah Lower Sand Kind of Lease State, Federal or Fee Federal Lease No.
Location
Unit Letter H ; 1650 Feet From The North Line and 1392 Feet From The East
Line of Section 12 Township 17-N Range 9-W , NMPM, McKinley County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Shell Pipe Line Corp. Address (Give address to which approved copy of this form is to be sent)
805 Municipal Dr., Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'y. Diff. Rest'y.
Date Spudded 9-7-65 Date Compl. Ready to Prod. 12-2-71 Total Depth 1603 P.B.T.D. 1599'
Elevations (DF, RKB, RT, GR, etc.) 6962 GR Name of Producing Formation So. Hospah Lower Sand Top Oil/Gas Pay 1582 Tubing Depth 1535
Perforations 1584 - 1590 w/2 JSPF Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
8-3/4" 7" 31' 10
6-1/4" 4-1/2" 1602' 60

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 12-2-71 Date of Test 12-2-71 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 Hrs. Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test 385 BBls Oil-Bbls. 133 Water-Bbls. 252 Gas-MCF None

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OIL CON. COM
DIST. 3

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature
Sr. Production Clerk
12-2-71
(Date)

OIL CONSERVATION COMMISSION
APPROVED DEC 6 1971, 19
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.