Form C-104 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		T	
BANTA FE			
FILE .			
U.S.G.S.			Г
LAND OFFICE			
TRANSPORTER	OIL		
	BAS		
OPERATOR			
PROBATION OFFICE			

11/17/87; Effective Date 11/1/87

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

1.	LAND OFFICE TRANSPORTER OIL GAS OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROMATION OFFICE					
	Citation Oil & Gas Corp.					
	16800 Greenspoint Park Drive Suite 300 South Atrium Houston, Texas 77060-2304					
	Reason(s) for filing (Check proper bos	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of: Recompletion Oil Dry G					
			ensate X			
	If change of ownership give name and address of previous owner	Tenneco Oil Company	, P.O. Box 3249, Englewo	ood, CO 80155		
П.	DESCRIPTION OF WELL AND					
	Lease Name	1) PEDERAL				
	1	50 Feet From The NORTH LI	ne andFeet From	The ERST		
	Line of Section /2 To	wnship /7 N Range	9W , NMPM, M	CKINLEY County		
ıп.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)		
-	CINIZA PIPELINE Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appro			
	N/A	Unit Sec. Twp. Rgs.	Is gas actually connected? Wh			
	If well produces oil or liquids, give location of tanks.	H 12 17N 9H		•		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'					
	Designate Type of Completic					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	4	1	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
l			1			
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	a. sec./		
Ì	Length of Test	Tubing Pressure	Casing Pressure	Choke Size VAV 2 0 1987.		
	Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF CON. DIV.		
1		<u> </u>		DIST. 3		
_	GAS WELL Actual Prod. Test-MCF/D Length of Test-		Bbis. Condensate/MMCF	Gravity of Condensate		
		•	·			
	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shet-is)	Choke Size		
71. (ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION NOV-2 0 1987			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 3. O.				
FDGAS 18 file min combiers to me seet of mit whomsends min never			TITLE SUPERVISION DISTRICT # 5			
	Delera Warr	•	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
-	(Signal	ture)				
_	Debra Harris, Product					
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Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.