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NO. OF COPIES RECEIVED	7						
DISTRIBUTION	Form	Form C-101					
SANTA FE			RVATION COMMISSION	Revis	sed 1-1-65		
FILE				5A.	Indicate Type of Lease		
U.S.G.S.				1	STATE FEE		
LAND OFFICE				.5. S	tate Oil & Gas Lease No.		
OPERATOR							
APPLICATIO							
la. Type of Work				7. U	Init Agreement Name		
DRILL 🌁		DEEPEN	PLUG B	ACK 🗆 🗀			
b. Type of Well		arm or Lease Name					
OIL GAS WELL WELL	OTHER			ZONE			
2. Name of Operator	1			9. W	/ell No. 🥇		
adden assist	r i distanti						
3. Address of Operator	The state of the s	الم أحدد		10.	10. Field and Pool, or Wildcat		
3. Address of Operator	CACELO, CACO	# (V			The state of the s		
4. Location of Well	R LOC	ATED	FEET FROM THE	LINE			
	ORT	Ţ.	17 0 (4)				
AND FEET FROM		E OF SEC.	TWP. RGE.	NMPM			
				12.	County,		
				4444	HHHH		
			19. Proposed Depth	9A. Formation	20. Rotory or C.T.		
			•		,		
21. Elevations (Show whether DF)	RT, etc.) 21A, Kind	& Status Plug. Bond	21B. Drilling Contractor	22	Approx. Date Work will start		
9773 7034	7.50 % (arine.					
23.	F	ROPOSED CASING AN	D CEMENT PROGRAM				
·	CIZE OF CACING	WEIGHT BED 500	T SETTANS DEPTH	SACKS OF CE	MENT EST. TOP		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	***	SACION OF CL	AIL IN I		
- 6 V4"	47/2	7.	135	1 1 3 AX			
`Ao (%)	se to smill to	test the suspa	h was of the s	Llus lovens	tion		
·			-				
A DA	eduction obtain	ed, will set a	red comment 4 1/2	casin;	·		
				•	and the prompts seemed		
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				1 *	1965		
					NOV 2 LOU		
				\ \	OIL CON. COM.		
				/ (JIL COST 3		
				\	DIST. 3		
IN ABOVE CRACE DESCRIPE OF	ROPOSED PROGRAM, IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA O	N PRESENT PRODUC	TIVE ZONE AND PROPOSED NEW PRODU		
TIVE ZONE. GIVE BLOWOUT PREVEN	TER PROGRAM, IF ANY.						
I hereby certify that the informati	ion above is true and com				and the second		
		JACA	HUR	Date	110v. 1, 1/05		
Signed			•	Date			
		_ Title					
(This space for							
(This space for							
(This space for			Dut 14				
APPROVED BY			Put 14	ĀPPRO	- 1/- 2 - 25		
(This space for APPROVED BY LIMINAL)			Dut 14	APPRO FOR 90 I			

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.										
Opercior Walker	Brothers Oil Co.	L	ease	Santa	Fe	Well No.	# 7			
Unit Letter Sect	Section Township 7 N		Range County Mc Kinl							
Actual Footage Location	of Well:	· · · · · · · · · · · · · · · · · · ·	l							
1650 fee	t from the North	line and	330	feet from the	West	line				
Ground Level Elev:	Producing Formation		ool		I	Dedicated Acreage	:			
6955	Gallup		Hospah			40	Acres			
	reage dedicated to the one lease is dedicated yalty).	_	_			-	o working			
dated by comm	ne lease of different own unitization, unitization, No If answer is "no;" list the owners and	force-pooling	etc?	One Leuse						
	ill be assigned to the woor otherwise) or until a				=	•	•			
/650' Prop Loc 330'	osed ation				tained her best of my	cretary CRATIFICATION ertify that the information is true and complete and belonger and belong	plete to the			
		RI	0V2 1965 L COM. CO L DIST. 3	m.)	shown on to notes of a under my so is true or knowledge Date Surveyer Augus Registered P	t 2, 1965 Professional Engine	d from field e by me or ut the same best of my			
0 220 850 100	1270 1680 1000 2010	0 2000			and/or Land Certificate N N. M.	(45.2%) (45.2%)	w			