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DISTRIBUTION	NEW MEXICO OIL (CO ISERVATION COMMISSION	Form
SANTA FE	REQUEST	FOR ALLOWABLE	Superseu Stragtino
U.S.G.S.		AND	Effective 1-1 C-104 and C-110
LAND OFFICE		ORPORATION PURCHASED AL	L'THE ASSETS
TRANSPORTER OIL		AMAR TRUCKING, INC. AND	
GAS		PURCHASE INCLUDED N. M. 5 570 WHICH HAS BEEN TRANS	
OPERATOR 3	·	ORPORATION.	PERRED TO
I. PRORATION OFFICE Operator	HADATO CO	CLYDE C. Lam.	AR. PRESIDENT
Walker Bres.	011 Company	INLAND CORPO	
Address			
	6, Durango, Colorado	T	
Reason(s) for filing (Check proper bo		Other (Please explain)	
Recompletion.	Change in Transporter of: Oil Dry Go		
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name and address of previous owner			
·			
II. DESCRIPTION OF WELL AND	Vell No. Pool No.	tme, Including Formation	Kind of Lease
Santa Fo		espah Gallup	State, Federal or Fee
Location.			
Unit Letter E ; 16	50 Feet From The Worth Lin	ne and Feet F	rom The West
_			
Line c: Section 7 , To	ownship 171 Range	8V , NMPM,	ckinley County
III. DESIGNATION OF TRANSPOR	TEP OF OU AND NATURAL CA	ıc	
Name of Authorized Transporter of Ci	or Condensate		approved copy of this form is to be sent)
Lengy Truckly	g Co. Ino.	P.O. Box 1528, P	armington. New Nextco
Name of Authorized Transporter of Co	asingh ead G as or Dry Gas	Address (Give address to which o	approved copy of this form is to be sent)
			Lun
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	D 7 17M 8W	NoNone P	
If this production is commingled w IV. COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.
	X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Nov. 17, 1965	Dec. 16, 1965 Name of Producing Formation	1587 Top Oil/Gas Pay	Tubing Depth
Hospah	Gallup	1542	1502
Perforations			Depth Casing Shoe
1542-44: 1549-50:	1556-60: 1565-67: 1		1582
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
6 3/4*	4 1/2 °	1582	10 sx 100 sx
<i>2 3/ 4</i>	2 3/8"	1502	144 44
			d oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, g	as lift etc.)
12/16/65	**************************************	Pump, g	SCPENA
Length of Test	Tubing Pressure	Casing Pressure	Choke Siz
24 hrs.	0	0	Ze LIVLU
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCF DEC 20 1965
90	86	4	OIL CON. COM.
GAS WELL			DIST. 3
Actual Prod. Test-MCF/D		Bbls. Condensate/MMCF	Gravity of Sondensate
	Length of Test		
	Length of Test	Bots. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Length of Test Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)			
Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	Tubing Pressure	Casing Pressure	
	Tubing Pressure	Casing Pressure OIL CONSER	Choke Size
VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Tubing Pressure ICE regulations of the Oil Conservation	OIL CONSER	Choke Size RVATION COMMISSION 1965 , 19
VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure	OIL CONSER	Choke Size RVATION COMMISSION 1965 , 19
VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied	Tubing Pressure ICE regulations of the Oil Conservation with and that the information given	OIL CONSER APPROVED DEC 20 BY Original Signer	Choke Size RVATION COMMISSION 1965 , 19 d Emery C. Arnold
VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th	Tubing Pressure ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSER APPROVED DEC 20 BY Original Signer TITLE	Choke Size RVATION COMMISSION 1965 , 19 d Emery C. Arnold
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VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	OIL CONSER APPROVED DEC 20 BY Original Signer TITLE This form is to be filed If this is a request for a well, this form must be accounted to the second tests taken on the well in a All sections of this form	Choke Size RVATION COMMISSION 1965 d Emery C. Arnold in compliance with RULE 1104. allowable for a newly drilled or deepened ompanied by a tabulation of the deviation accordance with RULE 111. In must be filled out completely for allow-
VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the structure of	Tubing Pressure ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. Lucurature)	OIL CONSER APPROVED DEC 20 BY Original Signer TITLE This form is to be filed If this is a request for a well, this form must be accepted to the second tests taken on the well in a All sections of this form able on new and recomplete Fill out Sections I, II,	Choke Size RVATION COMMISSION 1965 d Emery C. Arnold in compliance with RULE 1104. allowable for a newly drilled or deepened ompanied by a tabulation of the deviation accordance with RULE 111. In must be filled out completely for allow-d wells. III, and VI only for changes of owner,
VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Tubing Pressure ICE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief. Lucurature)	OIL CONSER APPROVED DEC 20 BY Original Signer TITLE This form is to be filed If this is a request for a well, this form must be accested taken on the well in a All sections of this form able on new and recomplete Fill out Sections I, II, well name or number, or trans	Choke Size RVATION COMMISSION 1965 d Emery C. Arnold in compliance with RULE 1104. allowable for a newly drilled or deepened ompanied by a tabulation of the deviation accordance with RULE 111. In must be filled out completely for allowed wells.