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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B1

I. Operator
Whigham Drilling Co., Inc.
Address
P. O. Box 1439, Farmington, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name CTV Hospah	Well No. 1-X	Pool Name, Including Formation Wildcat - Gallup	Kind of Lease State, <u>6</u> Federal or Fee
Location Unit Letter G , 1980' Feet From The North Line and 2062 Feet From The East Line of Section 12 , Township 17 N Range 9 W , NMPM, McKinley County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> McWood Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1702, Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 12
	Twp. 17 N	Rge. 9 W
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number:

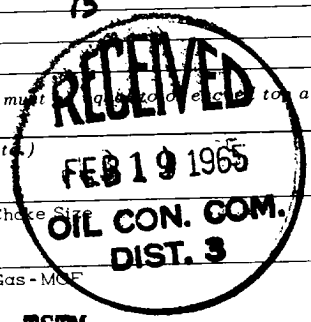
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded 11-11-64	Date Compl. Ready to Prod. 2-8-65		Total Depth 1552		P.B.T.D.			
Pool Wildcat	Name of Producing Formation Hospah-Gallup		Top Oil/Gas Pay 1522		Tubing Depth 1538			
Perforations Open hole 1505 - 1552						Depth Casing Shoe 1505		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
9 5/8	7 7/8		31		10			
6 3/4	4 1/2		1505.41		75			
	2 3/8		1538					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-8-65	Date of Test 2-8-65	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 24 bbls.	Oil - Bbls. 24	Water - Bbls. 0	Gas - MCF TSTM



GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION
APPROVED FEB 19 1965
Official Signed By
BY **A. R. KENDRICK**
TITLE **PETROLEUM ENGINEER DIST. NO. 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

David M. Thomas Jr.
(Signature)

Petroleum Geologist
(Title)

2-18-65
(Date)