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II. M. # 3795

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Walker Prothers 311 Co. Santa Ta 6 Section Township Unit Letter 9 W 17 K McGinley Actual Footage Location of Well: 360 1680 feet from the feet from the Dedicated Acreage: Ground Level Elev: Producing Formation Pool 6909 Acres Noupan-Wildest 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ___ ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1680 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Procesed Location Company I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Part. **6,** 1965 Registered Professional Engineer and/or Land Surveyor Certificate No.

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