

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

MM 081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CTV Hospah

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Hospah11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 12, T 17 N, R 9 W**12. COUNTY OR
PARISH
McKinley13. STATE
N. M.

1a. TYPE OF WELL:

OIL
WELL ☒GAS
WELL ☐DRY ☐

Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other _____

2. NAME OF OPERATOR

Whigham Drilling Co., Inc.

3. ADDRESS OF OPERATOR

P. O. Box 1439, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface **990' N, 2712'E**At top prod. interval reported below **Same**At total depth **Same**

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-26-65

16. DATE T.D. REACHED

9-1-65

17. DATE COMPL. (Ready to prod.)

993-65

18. ELEVATIONS (DF, R&B, RT, GR, ETC.)*

7012' GR

19. ELEV. CASINGHEAD

7013'

20. TOTAL DEPTH, MD & TVD

1645'

21. PLUG, BACK T.D., MD & TVD

1619'22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-1645

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Hospah Gallup**1534-41, 1542-46, 1549-59, 1562-74, 1579-92**

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger: ES-Ind & Sonic-Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	17.00	30'	8 3/4	10 sacks	None
4 1/2"	10.5	1644'	6 1/4	60 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1481	

31. PERFORATION RECORD (Interval, size and number)

4 shots per foot**1534-41 1562-74****1542-46 1579-92****1549-59**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

SEP 10 1965

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
9-3-65		Pumping- common working barrel					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
9-3-65	24		→	140	TSTM	0	TSTM	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (API)		
		→	140	TSTM	0	RECEIVED		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TSTM

TEST WITNESSED BY

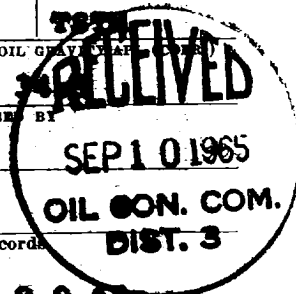
Kramer

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED David M. Thompson TITLE **Petroleum Geologist**DATE **9-9-65**

*(See Instructions and Spaces for Additional Data on Reverse Side)



INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Menefee	surf	260	sh. gy. carb. w/intbddd por ss	Menefee	surf	surf
Point Lookout	260	520	ss. gy. f-m-g, por. friable, ark.	Pointlookout	260	260
Mancos	520	842	porosity: 260 - 520 water	Mancos	520	520
Crevasse Cyn.	842	1398	sh. dk gy. carb. w/intbddd ss & sh.	Crevasse Cyn.	842	842
			ss. gy. f-g, por. sat, w/intbddd		1398	1398
			dk gy shs.		1530	1530
Gallup	1398	1530	porosity: 842-1398 water.	Gallup		
			sltstn. gy. calc. w/intbddd ss &			
			sh.			
Hoopah	1530	1645	ss. brn. f-m-g, por. friable, oil	Hoopah	1530	1530
			sat.			