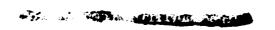
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DISTRIBUTION			
SANTA FE		/	
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LAND OFFICE			
TRANSPORTER	OIL	1	
TANSI ON EN	GAS		
OPERATOR		/	L
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NEW MEXICO OIL COMSERVATION COMMISSION

Form C-104

	SANTA FE /	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S.	AUTHODIZATION TO TOAK	AND NSPORT OIL AND NATURAL GA	, S	
ŀ	LAND OFFICE	AUTHORIZATION TO TRAIS	to one one must be to the order		
Ì	TRANSPORTER OIL /			•	
}	OPERATOR /				
1.	PRORATION OFFICE			_ _	
	Tenneco Oil Company Address				
	P. O. Box 1714, Durang	go, Colorado			
Ì	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well Recompletion	Change in Transporter of: Oil Dry Gas			
İ	Change in Ownership X	Casinghead Gas Condens			
:	If change of ownership give name and address of previous owner	Thomas & Why	, Farmington,	New Mexico	
II.	DESCRIPTION OF WELL AND L	EASE	e, Including Formation	Kind of Lease	
	CTV Hospah	I I		State, Federal or Fee Federal	
	Location			D	
	Unit Letter B; 990	Feet From The North Line		Ley County County	
	Line of Section 12 , Town	nship 17 N Range 9 V	, NMPM, MCK11	itey country country	
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	deamy of this form is to be sent)	
	Name of Futhorized Transporter of Oil	or Condensate	P. O. Box 1588, Farmir	1	
	Name of Authorized Transporter of Cast	Inghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)	
		,	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 12 17N 9W	Is due actually competed?	·	
	If this production is commingled with	h that from any other lease or pool, g	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio		Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Deptil		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				·	
			fter recovery of total volume of load oil ar	-d -vet he equal to an exceed top allow-	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	eic.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Say	
	<u> </u>		Water - Bbls.	Gas Millul LU	
	Actual Prod. During Test	Oil-Bbls.		SEP 2 2 1966	
	GAS WELL OIL CON. COM.				
	GAS WELL Actual Prod. Test+MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Copyle 3 3	
	Actual Prod. 16817MC17D				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		SEP 2 2 1966 . 19			
		By Original Signed by Emery C. Arnold			
		SUPERVISOR DIST. #3			
			TITLE		
١	Harold C Sichola		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened		
	Harold C. Nichols (Sign	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	Senior Production Cle				
	September 21, 1966		able on new and recompleted wells.		
		ate)	well name or number, or transporte	er, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.



A Committee of the Comm