

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT
South Hospah Gallup11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T12N, R9W

12. COUNTY OR PARISH

McKinley

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

1860 Lincoln St., Suite 1200, Denver, Colorado 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FNL and 2712' FEL

Unit B

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

7012' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to acidize this well to produce a greater injection rate as follows:

1. Rig up Nowsco 3/4" tubing unit RIH
Rig up Dowell. Spot 250 gallons Dowell acid dispersion (50/50). Allow to soak.
2. Jet nitrogen across perforations until returning water basically clean.
3. Acidize perforations down 3/4" tubing unit in two stages:
 - A. 500 gallons DAD (80/20) containing 600 SCF/BBL nitrogen.
 - B. 7000 gallons produced water containing 10 gallons Dowell F-78 surfactant in the form of 70% quality foam.
 - C. 1000 gallons D.A.D. (80/20) containing 600 SCF/BBL nitrogen.
 - D. Overflush w/produced water containing Dowell surfactant & 600 SCF/BBL nitrogen. Backflow immediately.

Note: All acid to be well inhibited.

Do not exceed 1500# BHF

4. Return to injection.
5. Clean location of all debris.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Div. Production Manager

DATE

SEP 15 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side