

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)Bureau Form No. 42 R1424  
5. LEASE DESIGNATION AND SERIAL NO.

NM-081208

6. INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Water Injection Well</u>		7. UNIT AGREEMENT NAME <u>South Hospah Unit</u>	
2. NAME OF OPERATOR <u>Tenneco Oil Company</u>		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR <u>1860 Lincoln St., Suite 1200, Denver, Colo. 80295</u>		9. WELL NO. <u>5</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>990'</u> FNL and <u>2712'</u> FEL, Unit <u>B</u>		10. FIELD AND POOL, OR WILDCAT <u>South Hospah Gallup</u>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec. 12, T17N, R9W</u>	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) <u>7012' GL</u>		12. COUNTY OR PARISH <u>McKinley</u>	
		13. STATE <u>New Mexico</u>	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SURSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

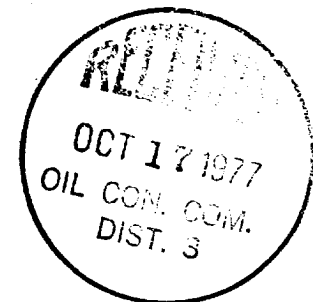
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/1 - 10/2/77 Cleaned out using NOWSCO tbg reel w/solvent and acid wash.  
Flowed well to clean up. Placed on injection.

Injection rate after workover 1000 BPD at 275 psi.  
Injection rate prior to workover 890 BPD at 760 psi.



18. I hereby certify that the foregoing is true and correct

SIGNED

D. L. MyersTITLE Div. Production Manager

DATE

10-5-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 11 1977

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY