

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

990' FNL, 2712' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether BT, FL OR ETC.)
7012' GL

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO

NM-081208

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

South Hospah Unit

8. FARM OR LEASE NAME

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

S. Hospah Upper Sand

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T17N R9W

12. COUNTY OR PARISH

McKinley

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

FRACTURE TREAT

BROOD OR ACIDIZE

REPAIR WELL

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

BROODING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☒
☐
☐
☐

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/21/85 MIRUSU. NDWH. NUBOP. Unset Lokset pkr. RIH w/SV inside SN to 1482' KB. PT tbg to 2000 psi. Held o.k. TOOH w/tbg. RIH w/Model "J" RBP to 1482' KB. PT RBP to 750 psi for 5 mins. Held o.k. TOOH looking for leak @ 3 BPM @ 700 psi. Attempted to estab circ w/lease wtr. Pmp'd 20 BBLS lease wtr w/no circ. Sqz leak w/50 sxs RFT 12-2 cmt. ATR = 2 BPM @ 200 psi. Disp cmt to 60' from surf.

12/30/85 PU 3-1/8" DC, tag green cmt @ 63'. Drill out to 95'. Circ clean, PT csg. Taking 1 BPM @ 200 psi. LD drilling string, LD plastic coated tbg (47 jts) due to holidays & blisters. TIH w/47 jts 2-3/8" from Hospah stock, POOH & stand back. Estab rate dn csg, mix & pmp 50 sxs (82CF) RFC 12:3 cmt @ 1 BPM & 500 psi. Displaced w/1 bbl wtr. Press bled dn to 0 psi, pmp'd 1/4 bbl, re-pressured to 500 psi. SDFN.

12/31/85 PU and RIH w/3-1/8" CD's. Tag TOC @ 60'. D/O cmt to 95'. Circ hole clean. Hole stands full. POOH. Laid dn DC's and bit. RIH w/retrieving head Circ sd off RBP. Release and POOH w/RBP. RIH w/tbg and bit. Tag up @ 1597'. CO to PTBT @ 1619'. POOH w/bit. RIH w/Lok-Set pkr. Circ hole w/clean lease wtr. Set @ 1499 w/15,000# tension. NDBOP. NUWH. Acdz w/1260 gal 15% HCl w/inhibitor, iron swquentering agent and surfactant as additives. Acid away @ 2 BPM and 500 psi. Swab back load. RDMOSU. Final tbg detail: 47 jts 2-3/8" 4.7# EUE 8rd tbg 1 S/N 4-1/8" Baker Lok-Set pkr.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

DATE 1/6/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JAN 13 1986

DATE

JAN 09 1986

OIL CON. DIV.

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

RV