



MST_KARDEX

API No. 30-031-05148 Date Apprv. 04/08/1965 and P
Pool Code 33070 OGRID 025670

FltLoc. 660/N ; 660/E Elev. 6903 CL Spd. 05/08/1965 Comp1. 06/22/1967TD 1625 PB

Csg 1 8 5/8 @46 W155 2 4 1/2 @1621 W355 3 @ W T

Line#1 Line#2 Csg.Perf Days 1Del. Prod

Csg4 IP DRY After Csg5 Hrs. SICP PSI After Days 1Del. Prod

TOPS

Ojo Alam	Greenhyn	C-104	Status	TA
Kirtland	Craneeros	Deviation	CSG Test	AN
Frtland	Dakota	DITD	AOF	S
PC	Morrison	DITR	Inject. F	Multiple F
Chacra	Entrada	Ele. Log	Packer YR.	
Cliff H	Nacimiento	DFA	Depth 1	
Memefee	Other HOSP1578	DAC	Depth 2	
Pt Lkout	Other1	Acres	Joint	
Mancos	Other2	AC Factor	Infilled	
Callup	Other3		DHC	

Pool S HOSPAA LOWER SAND Form Co S T R U Operator
LH MK 07 12N 08W A BC&D OPERATING INC

Lse. SANTA FE No. 2 NUMBER 002

Previous Operator Previous Well Key_field Report Date
AMERICAN EXPLORATION CO 2LH17N08W07A /

Comments
OIL WATER CONTACT @ 1623 04-21-85: WROTE LETTER INQUIRING ON REENTRY 06-20-67:
P & A 05-18-65:
TESORO CORP//WALKER BROS. OIL CO.

Workover R-Order Acv. NWU

Admin. TA Date / / C-136 Date / /
NSL, TX, WFX, PMX, SWD, NSP, OLS & PC PA Date / / ZA Date / /

add h
nw
4/20/02

MERRION OIL & GAS CORPORATION**SURFACE USE & OPERATIONS PLAN**

Pursuant to NTL-6

(Attachment to Form 3160-3)

Hiccup A No. 2R

725' fsl & 986' fwl (sw sw)

Section 3, T26N, R12W, NMPM

San Juan County, New Mexico

1. EXISTING ROADS

A. The actual well site survey plat is attached.

B. Directions: From Farmington, New Mexico, proceed 14.75 miles to end of pavement. Continue on main dirt road bearing left to front of El Paso Chaco Plant, 2.1 miles. Begin pavement again, travel east from Chaco Plant entrance 2.3 miles. Turn left off of pavement, head north 2.5 miles, well is on the right (map enclosed).

C. All roads to location are indicated on attached topographic locator map.

D. Improvement and maintenance will be performed as required to keep existing roads in same or better condition.

E. Any rights-of-way required for use of the existing road are hereby requested as part of this APD. The enclosed topographic map depicts the existing access and about 300' of new access road.

2. PLANNED ACCESS ROADS

A. About 300' of additional access road will be required. (Shown on topographic locator map enclosed.)

3. LOCATION OF EXISTING WELLS

A. For all known existing wells within one mile radius of location, see attached Lease Locator Map. There are numerous wells in the area.

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

A. The Hiccup No. A2 well is an existing oil & gas facilities owned or controlled by lessee/operator within a one mile radius of location.

B. If production is obtained, new production facilities will be installed on location. A new 2" diameter buried polyethylene pipe or a 4" steel pipe that is approximately 1100' in length will be constructed. The poly pipe wall thickness is 0.216" and the pipe wall strength is 800 psi. It will be adjacent to the access road and tie the well in at the 10E-2 sales lateral line operated by El Paso Field Services. The pipeline will not be used to transport gas to drill the well. After the well is spudded, the pipeline may be authorized by a right-of-way issued to El Paso Field Services, refer to the attached topographical map. The pipeline corridor will be 40' in width.