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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Walker Bros Oil Company
3. Address of Operator
P.O. Box 776 Durango, Colorado
7. Unit Agreement Name
8. Farm or Lease Name
Santa Fe
9. Well No.
3
10. Field and Pool, or Wildcat
Hospah area Gal.

4. Location of Well
UNIT LETTER **ND** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM **West**
THE **860t** LINE OF SEC. **7** TWP. **17N** RGE. **8W** NMPM
12. County
McKinley

15. Date Spudded **6-21-65** 16. Date T.D. Reached **6-26-65** 17. Date Compl. (Ready to Prod.) **7-2-65** 18. Elevations (DF, RKB, RT, GR, etc.) **6920 ground** 19. Elev. Casinghead **6920**
20. Total Depth **1549** 21. Plug Back T.D. **-----** 22. If Multiple Compl., How Many **-----** 23. Intervals Drilled By Rotary Tools **0-1549** Cable Tools **-----**

24. Producing Interval(s), of this completion -- Top, Bottom, Name
1506-10: 1516-30: 1532-40
25. Was Directional Survey Made
Yes
26. Type Electric and Other Logs Run
E.S. Induction, Formation Density Logs
27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	37'	12	7sx	none
4 1/2"	9#	1547	6 3/4	75 sx	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	1540	

31. Perforation Record (Interval, size and number)
1506-10: 1516-30: 1532-40
Perf with 2 hole per foot
28 gram jet charge
32. ACID, SHOT, FRACTURE, CEMENT, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED
JUL 6 1965
OIL CON. COM.
DIST. 3

33. PRODUCTION
Date First Production **7-2-65** Production Method (Flowing, gas lift, pumping -- Size and type pump) **Pump** Well Status (Prod. or Shut-in) **pumping**
Date of Test **7-3-65** Hours Tested **24** Choke Size **2"** Prod'n. For Test Period **56** Oil -- Bbl. **56** Gas -- MCF **none** Water -- Bbl. **none** Gas -- Oil Ratio **0**
Flow Tubing Press. **0** Casing Pressure **0** Calculated 24-Hour Rate **56** Oil -- Bbl. **56** Gas -- MCF **none** Water -- Bbl. **none** Oil Gravity -- API (Corr.) **34.5**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
no gas being produced
Test Witnessed By
L. Kramer

35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **R.E. Lanth** TITLE **Geologist** DATE **July 5, 1965**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. T. Granite
T. Tubb	T. Granite	T. Todillo	T. T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. T. Granite
T. Wolfcamp	T. Permian	T. Permian	T. T. Granite
T. Cisco (Bough C)	T. Permian	T. Permian	T. T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	279	279	Menefee
279	500	221	Point Lookout
500	1549	1049	Mancos
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