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DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE /		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	° 00\.
LAND OFFICE			D. 1
TRANSPORTER GAS			•
OPERATOR 3			
PRORATION OFFICE			
Operator			
Address	011 Company		
Reason(s) for filing (Check proper box)	6 Durango, Colorado	P.O OthBoxeal 87,15, Okla	homa City, Okla.)
New Well	Change in Transporter of:		
Recompletion	Oil Dry Ga	s	
Change in Ownership	Casinghead Gas Conden	usate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND 1	LEASE		
Lease Na: :e	Well No. Pool Nat	A .	(ind of Lease
Santa Pe	3 Host		tate, Federal or Fee
Location		•	
Unit Letter D : 660	Feet From The North Lin	e and 660 Feet From The	West
Line of Section, Tow	vnship Range	, ммрм,	County
Eine of Section 7	17N 8V	Mer.	nley
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approved	copy of this form is to be sent)
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approved	ng of the following to the state of
	Unit Sec. Twp. Rge.	Is gas actually connected? When	
If well produces oil or liquids,		10 940	
give location of tanks.	D 7 17N 8W	no	
	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resiv. Diff. Resiv
Designate Type of Completic			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-21-65	Name of Producing Formation	1549	Tubing Depth
Pool	Name of Producting Formation	Trop Cliff Gas Pay	I aprild Debut.
·	_		
Hospah	Gallup		Depth Casing Shoe
Perforations		1506	
Perforations		1506	Depth Casing Shoe
Perforations	Gallup 516-30: 1532-40 TUBING, CASING, ANI CASING & TUBING SIZE	1506	
1506-101 15 HOLE SIZE	1532-40 TUBING, CASING, ANI CASING & TUBING SIZE	1506 D CEMENTING RECORD	1547
1506-10; 15	516-301 1532-40 TUBING, CASING, ANI	1506 D CEMENTING RECORD	1547
1506-10; 15 HOLE SIZE 12**	CASING & TUBING SIZE	1506 D CEMENTING RECORD DEPTH SET 37*	1547
1506-10; 1; HOLE SIZE 12**	CASING & TUBING SIZE	1506 D CEMENTING RECORD DEPTH SET 37* 1547	1547 SACKS CEMENT 7
1506-10; 150	CASING & TUBING SIZE 8 5/8 OR ALLOWABLE (Test must be a	1506 D CEMENTING RECORD DEPTH SET 37* 1547 1540 Ifter recovery of total volume of load oil an	1547 SACKS CEMENT 7
1506-10; 1; HOLE SIZE 12**	CASING & TUBING SIZE 8 5/8 OR ALLOWABLE (Test must be a	1506 D CEMENTING RECORD DEPTH SET 37* 1547	SACKS CEMENT 7 75 d must be equal to ar exceed top allow
HOLE SIZE 12* 12* 12* 12* 12* 12* 12* 12	CASING & TUBING SIZE 8 5/8 OR ALLOWABLE (Test must be a able for this de	1506 D CEMENTING RECORD DEPTH SET 37 1547 Ifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	SACKS CEMENT 7 75 d must be equal to ar exceed top allow
HOLE SIZE 12** 12** V. TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE 8 5/8 OR ALLOWABLE (Test must be a able for this de	DEPTH SET 37 1547 Ifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	SACKS CEMENT 7 75 d must be equal to ar exceed top allow
HOLE SIZE 12** HOLE SIZE 12** V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 8 5/8 OR ALLOWABLE Date of Test Tubing Pressure	1506 DEPTH SET 37* 1547 Ifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	SACKS CEMENT SACKS CEMENT The second control of the second contr
HOLE SIZE 12* 12* 12* 12* 12* 12* 12* 12	CASING & TUBING SIZE 8 5/8 OR ALLOWABLE (Test must be a able for this de	1506 D CEMENTING RECORD DEPTH SET 37* 1547 Ifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	SACKS CEMENT 75 d must be equal to or exceed top allow etc.) Chok
HOLE SIZE 12** HOLE SIZE 12** V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 8 5/8 OR ALLOWABLE Date of Test Tubing Pressure	1506 DEPTH SET 37* 1547 Ifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure	SACKS CEMENT 75 d must be equal to or exceed top allowetc.) Chok Gas MCF JUL 6 1985
HOLE SIZE 12** 12** V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test 56	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE (Test must be a able for this de able for this de cable for this de	D CEMENTING RECORD DEPTH SET 37 1547 Ifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbrs.	SACKS CEMENT 75 d must be equal to or exceed top allowetc.) Chok Gas MCF JUL 6 1985
HOLE SIZE 12** 12** V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test 56 GAS WELL	CASING & TUBING SIZE 8 5/8 OR ALLOWABLE (Test must be a able for this de Tubing Pressure OIL-Bbls.	1506 D CEMENTING RECORD DEPTH SET 37 1547 Ifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbrs.	SACKS CEMENT 75 d must be equal to or exceed top allowate.) Chok Gas MCF JUL 6 CON. CON. OIL CON. DIST. 3
HOLE SIZE 12** 13** 14** 15** 1	CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE (Test must be a able for this de able for this de cable for this de	1506 D CEMENTING RECORD DEPTH SET 37 1547 Ifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbrs.	SACKS CEMENT 75 d must be equal to or exceed top allowers. Chok SUL 6 CON. COM. CON. Gravity of Condensate
HOLE SIZE 12** 12** V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test 56 GAS WELL	CASING & TUBING SIZE 8 5/8 OR ALLOWABLE (Test must be a able for this de Tubing Pressure OIL-Bbls.	1506 D CEMENTING RECORD DEPTH SET 37 1547 Ifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbrs.	SACKS CEMENT 75 d must be equal to or exceed top allowate.) Chok Gas MCF JUL 6 CON. CON. OIL CON. DIST. 3
HOLE SIZE 12* 12* 12* 12* 12* 12* 12* 12	TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8 OR ALLOWABLE Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	1506 D CEMENTING RECORD DEPTH SET 3? 1547 Ifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbrs. Bbls. Condensate/MMCF Casing Pressure	SACKS CEMENT 75 d must be equal to or exceed top allowate.) Chok Chok Gas MCF JUL CON. OIL DIST. 3 Gravity of Condensate Choke Size
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HOLE SIZE 12* HOLE SIZE 12* V. TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test Actual Prod. During Test Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied.	CE TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8 OR ALLOWABLE (Test must be a able for this de able for	D CEMENTING RECORD DEPTH SET 37 1547 Ifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbrs. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED BY Original Signed E	SACKS CEMENT 75 d must be equal to or exceed top allow etc.) Chok Gas MCF JUL 6 DIST. 3 Gravity of Condensate Choke Size TON COMMISSION , 19
HOLE SIZE 12* 12* 12* 12* 12* 12* 12* 12	CE TUBING, CASING, ANI CASING & TUBING SIZE 8 5/8 OR ALLOWABLE (Test must be a able for this do Date of Test Tubing Pressure CII-Bbls. Length of Test Tubing Pressure CE regulations of the Oil Conservation with and that the information given	1506 D CEMENTING RECORD DEPTH SET 3? 1547 Ifter recovery of total volume of load oil an epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbrs. Bbls. Condensate/MMCF Casing Pressure OIL CONSERVAT APPROVED JUL 12 1965	SACKS CEMENT 75 d must be equal to ar exceed top allow etc.) Chok Gast MCF JUL 6 OIL CON. OIL DIST. 3 Gravity of Condensate Choke Size TON COMMISSION , 19

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.