NO. OF COPIES RECEIVED	Τ7	, a			Form C-103
DISTRIBUTION	1	·			Supersedes Old
SANTA FE	17	- NE	W MEXICO OIL CONS	SERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		···	IN MEXICO OIL COIN	JERCATION COMMISSION	211304170 11 03
U.S.G.S.	+-+				5a. Indicate Type of Lease
LAND OFFICE	+				State Fee X
OPERATOR	1				5. State Oil & Gas Lease No.
OFERRIOR	1 1				İ
	SUN PRM FOR	IDRY NOTICES	AND REPORTS ON	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	7. Unit Agreement Name
OIL X GAS WELL		OTHER-			7, Olit Agreement Name
2. Name of Operator					8, Farm or Lease Name
Walker Bros. Oil	(am)	oan y	_		Santa Fe
3. Address of Operator					9. Well No.
P. O. 10x 776,	Dura	ngo, (olona	do		
4. Location of Well		-			10. Field and Pool, or Wildcat
I DINTER D		660	TEROM THE North	LINE AND	et From Hospah Gallup
ONIT CELLER			1 FROM THE		
THE COL	LINE, SE	ECTION	TOWNSHIP 17N	RANGE &	NMPM.
ummmnn	TTT	15.	Elevation (Show whether	DF, RT, GR, etc.)	12. County
			6920 YM	_	Makinley ()
16.	7777	1. 4			
NOTI		F INTENTION		Nature of Notice, Report SUBSE	QUENT REPORT OF:
_	_		г. 	1	
PERFORM REMEDIAL WORK	╛		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING			CHANGE PLANS	CASING TEST AND CEMENT JOB	
					7.
				OTHER Fracture	7 neat X
OTHER				OTHER Fracture	Treat X
		Operations (Class			
	omplete	ed Operations <i>(Clea</i>			neat ncluding estimated date of starting any proposed
17. Describe Proposed or Co work) SEE RULE 1903.			rly state all pertinent de	tails, and give pertinent dates, i	ncluding estimated date of starting any proposed
17. Describe Proposed or Co work) SEE RULE 1603.	. fra	c perforati	rly state all pertinent de	tails, and give pertinent dates, it	ncluding estimated date of starting any proposed. 56, 990 gallons of
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17. Describe Proposed or Cowork) SEE RULE 1703. Sand-oil crude and 57,000	!	c perforation	ons 1506-10; 15	tails, and give pertinent dates, it 516-30; 1532-40 with and. Staged rubber b	ncluding estimated date of starting any proposed. 56, 990 gallons of alls.
17. Describe Proposed or Cowork) SEE RULE 1703. Sand-oil crude and 57,000	!	c perforation	ons 1506-10; 15	tails, and give pertinent dates, it 516-30; 1532-40 with and. Staged rubber b	ncluding estimated date of starting any proposed. 56, 990 gallons of
17. Describe Proposed or Co work) SEE RULE 1903. Sand-vill caude and 57,000.	. fra 1 #20 pres	c perforation of the control of the	rly state all pertinent de ons 1506-10; 15 20,000 #8-12 sa Breakdown pre	tails, and give pertinent dates, it 516-30; 1532-40 with and. Staged rubber b	ncluding estimated date of starting any proposed. 56, 990 gallons of alls.
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17. Describe Proposed or Cowork) SEE RULE 1103. Sand-vill crude and 57,000 Paximum per minutes folial Load	. fra #20 pres per loil	c perforation of the performed 10-2 necovered	rly state all pertinent de ons 1506-10; 15 20,000 #8-12 sa linealsdown pre 4-65 10-31-65	tails, and give pertinent dates, in 16-30; 1532-40 with and Staged nubber become 1000#. Avera	RECEIVED NOV 3 1965 OIL CON. CCM.
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CONDITIONS OF APPROVAL, IF ANY: