

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. MM-052931	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Wulker Bros. Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 776, Durango, Colorado		8. FARM OR LEASE NAME Hansen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 794 FL 576 FL At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. 2	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH McKinley		13. STATE New Mexico	
15. DATE SPUDDED Oct. 9, 1965	16. DATE T.D. REACHED Oct. 20, 1965	17. DATE COMPL. (Ready to prod.) Oct. 24, 1965	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6978 Ground
19. ELEV. CASINGHEAD 6978	20. TOTAL DEPTH, MD & TVD 1544		
21. PLUG, BACK T.D., MD & TVD 1540	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-7544	ROTARY TOOLS 0-7544
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1515-21; 1524-28; 1531-36 w/ 2 holes per foot			25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction & Perforating Log			27. WAS WELL CORED yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	40'	12"
4 1/2"	9 1/2 #	1540'	6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
25 4x		None	
700 4x		None	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8"	1500'	---	
31. PERFORATION RECORD (Interval, size and number)			
1515-21			
1524-28 w/ 2 holes per foot			
1531-36			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1515-36		35, 700 gals oil	
		47, 500 # sand	
33. PRODUCTION			
DATE FIRST PRODUCTION Oct. 24, 1965		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
DATE OF TEST 10-25-1965		WELL STATUS (Producing or shut-in)	
HOURS TESTED 24	CHOKE SIZE 2"		
PROD'N. FOR TEST PERIOD ---	OIL—BBL. 744	GAS—MCF. none	
WATER—BBL. 6	GAS-OIL RATIO 0		
FLOW. TUBING PRESS. 0	CASING PRESSURE 0	CALCULATED 24-HOUR RATE ---	
OIL—BBL. 130	GAS—MCF. none		WATER—BBL. ---
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) No gas being produced			
35. LIST OF ATTACHMENTS Deviation Record			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Gloria Theurer		TITLE Secretary	
U. S. GEOLOGICAL SURVEY		DATE Oct 28, 1965	

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Manefee	Surface	296	Sand & Shale & Coal beds	Manefee	Surface	Surface
Point Lookout	296	492	Sandstone-upper part cored 300 to 327 ss & lg gray. No Shows	Point Lookout	296	296
Mancos	492	1505	Indle dk. gray. w/ sand breaks	Mancos	492	492
Hospah	1505	1540	Sandstone tan f. mg. -oil str.	Hospah ss	1505	1505