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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
INLAND CORPORATION PURCHASED ALL THE ASSETS
OF BOTH LAMAR TRUCKING, INC. AND INLAND CRUDE,
INC. THIS PURCHASE INCLUDED N. M. S. C. C.
PERMIT # 670 WHICH HAS BEEN TRANSFERRED TO NM-052937
INLAND CORPORATION.

Operator <u>Walker Bros. Oil Company</u>		CLYDE C. LAMAR, PRESIDENT INLAND CORPORATION	
Address <u>P. O. Box 776, Durango, Colorado</u>			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:		
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Hansen</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Hospah Gallup</u>	Kind of Lease State, Federal or Fee <u>Federal</u>
Location			
Unit Letter <u>M</u>	<u>794</u>	Feet From The <u>South</u> Line and <u>576</u>	Feet From The <u>West</u>
Line or Section <u>6</u>	Township <u>17 N</u>	Range <u>8 W</u>	NMPM, <u>McKinley</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Lamar Trucking Company, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1528, Farmington, New Mexico</u>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit <u>K</u>	Sec. <u>6</u>	Twp. <u>17N</u>
	Rge. <u>8W</u>	Is gas actually connected? <u>No</u>	When <u>None Produced</u>

If this production is commingling with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudled <u>Oct. 9, 1965</u>	Date Compl. Ready to Prod. <u>Oct. 24, 1965</u>	Total Depth <u>1544</u>	P.B.T.D. <u>1540</u>					
Pool <u>Hospah</u>	Name of Producing Formation <u>Gallup</u>	Top Oil/Gas Pay <u>1515</u>	Tubing Depth <u>1500</u>					
Perforations <u>1515-21; 1524-28; 1531-36 w/ 2 holes per foot</u>			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>12"</u>	<u>8 5/8"</u>		<u>40'</u>		<u>25 4x</u>			
<u>6 3/4"</u>	<u>4 1/2"</u>		<u>1540'</u>		<u>100 4x</u>			
	<u>2 3/8"</u>		<u>1500'</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>Oct. 24, 1965</u>	Date of Test <u>10-24-65 to 10-25-65</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump</u>	
Length of Test <u>24 hours</u>	Tubing Pressure <u>0</u>	Casing Pressure <u>0</u>	Choke Size <u>2"</u>
Actual Prod. During Test <u>144</u>	Oil-Bbls. <u>138</u>	Water-Bbls. <u>6</u>	Gas-MCF <u>None</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Gloria Theurer
(Signature)
Secretary
(Title)
Oct. 29, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 2 1965, 19____
BY Original Signed Emery C. Arnold
TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply-completed wells.