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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II

OIL CONSERVATION DIVISION P.O. Box 2088

P.U. DIEWE DD, Alkan, IVIII 66210		Santa	a Fe, New I	Mexico 875	504-2088					
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741	BEOU!	ST FOR	ALLOWA	ABLE AND	AUTHOR	IZATION				
I.				IL AND NA						
Operator D.C. & D. Connecting Trice						Well	Well API No.			
BC & D Operating, I	nc.				·-· · · · · · · · · · · · · · · · · · ·	30	-031-0514	19		
Address P 0 Box 5926 Hobb	s, NM 88	241								
Reason(s) for Filing (Check proper box,			·····	Q	het (Please exp	dain)				
New Well			nasporter of:			TD 16	15 1003			
Recompletion Oil Dry Gas U					EFFECTIV	WE: May 15, 1993				
f change of operator give name				1221		C+ CO				
	erican Fx	•	on_compa	iny1331	Lamar,	ZTP YII	U; Housto	n, lexa	as 77010	
IL DESCRIPTION OF WELL Lesse Name			ol Name Jacks	ding Formation		1 Vind	of Lease		N-	
Hanson		2 Hospah Upper					of Lease No. 152931			
Location	704			Couth	57	6 1:	Wes	- 	······································	
Unit LetterM	: 794	F•	et From The	South	ne and	0.	set From The		Line	
Section 6 Towns	hip 17N	Ra	inge	8W .N	IMPM,	Mc	Kinley		County	
							ANTHIEY	-	сошку	
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil		OF OIL		JRAL GAS		1:-1			•	
Giant Refinery					Address (Give address to which approved PO Box 5926 Scottsd			n u to be se	ni)	
Name of Authorized Transporter of Casi	aghead Gas	or	Dry Gas	Address (Gir	ne address to w		copy of this for	n is to be se	nt)	
					···		 			
f well produces oil or liquids, ive location of tanks.	Under Se	rc. Twi	72. 1 Res 17N 8W	ls gas actual	ly connected?	When	.7 -			
this production is commingled with the	t from any other	lease or pool		ding order num	ber:			 ,		
V. COMPLETION DATA			·							
Designate Type of Completion		Dil Well	Gas Well	Now Well	Workover	Deepea	Plug Back S	nne Res'v	Diff Res'v	
Cate Spudded	Date Compi.	Reedy to Pro	<u> </u>	Total Depth	<u> </u>	-l. <u>-</u>	P.B.T.D.			
							1.0.1.2.			
levations (DF, RKB, RT, GR, etc.)	Name of Produ	ucing Forms	tion	Top Oil/Gas	Pay		Tubing Depth			
erforations	<u> </u>						Depth Casing Shoe			
								22,4		
					CEMENTING RECORD					
HOLE SIZE	CASIN	IG & TUBIN	IG SIZE		DEPTH SET	•	SACKS CEMENT			
										
. TEST DATA AND REQUE	CT FOR ALL	OWARI	E							
IL WELL (Test must be after	SI FUR ALI recovery of total	notions of to	alli od oil and mm	t be equal to or	erread ton all	annhia (ar chia		LA E	1 W P I	
ate First New Oil Run To Tank	Date of Test			Producing Me	sthod (Flow, pr	omp, gas lift, e	(c) (c)	V	A C	
				<u> </u>			UU 11112 2 1002			
rugth of Test	Tubing Pressure			Casing Press			Choka Size JUNZ 2 1993			
ctual Prod. During Test	Oil - Bbis.			Water - Bbis.			Ga-M@IL	CON	1. DIV	
	<u> </u>							\ DIST.		
SAS WELL										
ctual Prod. Test - MCF/D	rod. Test - MCF/D Length of Test				este/MMCF	A The Brives de	Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressur	n (Shad-in)		Casing Pressure (Shut-in)		•	Choka Siza			
······································		- (Contraga t toward	ne (muncan)	•	Cators 2024			
L OPERATOR CERTIFIC	ATE OF C	OMPLIA	ANCE				<u> </u>			
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSER			ROISIVID NOITAVE			
Division have been complied with and that the information given above is true-and complete to the best of my knowledge and belief.						J	UN 2 219	93		
				Date Approved			2011 % % 1333			
Honniet kel						3-1	and 1			
Donnie Hill		Presi	dent	By_						
Printed Name			2041	Title		SUPERV	ISOR DIST	RICT #	3	
6/4/93		392-	2041	II ime.	····					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.