

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

BCEP Oil and Gas Corp.

3. Address and Telephone No.

P.O. Box 1680, Hobbs, NM 88241 (505) 397-3972

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

M, 794 ASL, 576' Pool, Sec. 6, T10N, R8W

5. Lease Designation and Serial No.

NM 052931

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Hanson #2

9. API Well No.

30-031-05149

10. Field and Pool, or Exploratory Area

HOSPAN UPPER Sand, SW

11. County or Parish, State

McKinley, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please Attachment.



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14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

President

Date

4/12/01

(This space for Federal or State office use)

Approved by

Title

Date

5/16/01

Conditions of approval, if any.

HANSON NO. 2
SEC. 6, T17N, R8W
P&A PROCEDURE

- ** MIRU PLUGGING EQUIPMENT, CONDUCT SAFETY MEETING, INSTALL BOP, POOH AND LAY DOWN RODS & TUBING, PU AND TIH W/ 2 7/8" WORK STRING TO 1540' CIRCULATE HOLE CLEAN MIX AND PUMP 75 SXS CLASS "B" CMT, POOH W/TBG, SECURE WELL, WOC
- ** CREW TO LOCATION, CONDUCT SAFETY MEETING, TIH W/TBG, TAG TOC, TOC TO MEET REQUIREMENTS OF BLM, (100' ABOVE PERFS AT 1515'-1536') IF TOC IS AT REQUIRED DEPTH CONT. WITH PLUGGING, IF NOT TAKE CORRECTIVE ACTION, CIRCULATE HOLE CLEAN, POOH W/TBG, MIRU WIRE LINE TRUCK CUT CSG AT FREE POINT, RIG DN WIRE LINE TRUCK, POOH AND LAY DOWN CSG., TIH W/TBG TO 100 FT INSIDE CSG STUB, MIX AND PUMP SUFFICIENT CMT VOLUME TO HAVE 100 FT CMT INSIDE CSG AND 100 FT ABOVE CSG, POOH W/TBG, SECURE WELL, WOC
- ** CREW TO LOCATION, CONDUCT SAFETY MEETING, TIH W/TBG TAG STUB PLUG ASSURE PROPER CMT TOP IF NOT TAKE CORRECTIVE ACTION TO SATISFY BLM, POOH W/TBG TO 140 FT (8 5/8" @ 40 FT), CIRCULATE HOLE CLEAN, MIX AND PUMP SUFFICIENT CMT VOLUME TO CIRCULATE CMT TO SURFACE, CHECK HOLE FOR STABILITY, RIG DN, INSTALL P&A MARKER, CLEAN AND RESTORE LOCATION.

WELL BORE CONFIGURATION

TOPS

PBTD 1540 FT
8 5/8" @ 40 FT CIRC.
4 1/2" 9.5# CSG @ 1540 FT
TOC @ 700 FT (BOND LOG)
PERFS @ 1515 FT- 1536 FT

POINT LOOKOUT @ 298'
MANCOS SHALE @ 504'
HOSPAH @ 1517'