- [	NO. OF COPIES REC	5		
	DISTRIBUTION			
	SANTA FE		1	
j	FILE		/	4
	U.S.G.S.			
1.	LAND OFFICE			
	TRANSPORTER	OIL	1	
		GAS	<u> </u>	
	OPERATOR		3	
	PRORATION OFFICE		<u> </u>	

SANTA FE /	3	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
FILE / L		AND	Effective 1-1-65		
U.S.G.S.	_ AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL G	AS		
OIL /	1				
TRANSPORTER GAS	1				
OPERATOR 2					
I. PRORATION OFFICE	1				
1	Operator  Walker Bros. Oil Company				
Address					
	P. O. Box 776, Durango, Colorado				
Reason(s) for filing (Check proper bo		Other (Please explain)			
New We!! Recompletion	Change in Transporter of: Oil X Dry Gas	s			
Change in Ownership	Casinghead Gas Conden	sate 🔲   from Plateau In	C.		
If change of ownership give name and address of previous owner					
W DESCRIPTION OF WELL AND	TEACE				
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease			
Santa Fe	4 Hospah-Gallup	State, Federa	or Fee F88		
Location	O Aleath	1650	. Hoet		
Unit Letter C; 33			The West		
Line of Section 7	ownship 17 N Range 8	W , NMPM, McKinl	.By County		
III. DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)		
Shell Oil Company		P. O. Box 1588, Farmi			
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approx	ped copy of this form is to be sent)		
		Is aga actually connected? . Who			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	None Produced Whe			
		give commingling order number:			
IV. COMPLETION DATA	rith that from any other lease or pool,				
Designate Type of Complet	ion - (X)	New Well   Workover   Deepen	Plug Back   Same Restv. Diff. Restv.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date spaces					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations					
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
Bute I hat New On Han 10 1 min			OFT-HAN		
Length of Test	Tubing Pressure	Casing Pressure	Chok SIKLULIVL		
		Water - Bbls.	Ggr-MCF(O) ( O 4		
Actual Prod. During Test	Oil-Bbls.	Water - Date.	Gas MCNOV 2 1 1966		
OIL CON. COM.					
GAS WELL DIST, 3					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
resulty Method (phot, out a pro)					
VI. CERTIFICATE OF COMPLIA	NCE		ATION COMMISSION		
		NOV	2 1 1966		
I hereby certify that the rules an	d regulations of the Oil Conservation with and that the information given	APPROVED, 19, 19, 19, 19, 19			
above is true and complete to	the best of my knowledge and belief.				
$\bigcirc$ $\bigcirc$ $\bigcirc$	$\mathcal{L}$	ii.	This form is to be filed in compliance with RULE 1104.		
R.E. Lau	<u>h</u>	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
Geologist-Agen	gnature)				
<u> </u>					
//- 21 - 66	Title)				
	(Date)				
Separate Forms C-104 must be filed for each poor a completed wells.					
		<del>-</del>			