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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Walker Bros. Oil Company		8. Farm or Lease Name Santa Fe
3. Address of Operator P.O. Box 776, Durango, Colorado 81301		9. Well No. 4
4. Location of Well UNIT LETTER C 330 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 17N RANGE 8W NMPM.		10. Field and Pool or Wildcat South Hoopah Lower Sand Oil Pool
15. Elevation (Show whether DF, RT, GR, etc.) 6911 MB		12. County McKinley

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sand packed zone 1563-1569 and capped with a calseal plug.
 Squeezed Upper Hoopah sand zone (perf. 1532-1534, ~~1517-1520~~, 1524-1530, 1532-1534) with 75 sacks cement, maximum pressure 1000 psig. Waited 72 hours and drilled cement 1532-1562, cleaned sand 1563-1569.
 Put well to pumping. 31 BOPD, no water.
 Well is presently producing only from Lower Gallup sand.
 Work performed 3-24-67.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Virginia Caracciolo</i></u>	TITLE Secretary	DATE 3-29-67
APPROVED BY <u><i>Emory C. Lamm</i></u>	TITLE SUPERVISOR DIST. #3	DATE APR 6 1967

CONDITIONS OF APPROVAL, IF ANY: