NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE			
FILE			-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
TRANSFORTER	GAS		
OPERATOR		3	
PRORATION OF			
Operator			_

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	DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
}	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G		
Ī	TRANSPORTER OIL /			\ urariatD/	
	OPERATOR 3			APR 1 9 1967	
1.	PRORATION OFFICE Operator			OIL COM.	
	Walker Bros. Oi	.1 Company		○!ST. 3	
	Address <b>P.O. Box 776.</b> C	Ourango, Colorado 813	01		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of: Oil Dry Ga		h NMOCC Order	
	Recompletion  Change in Ownership	Casinghead Gas Conder	NO. K-JI/U		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE		· · · · · · · · · · · · · · · · · · ·	
	Lease Name Santa Fe	Well No. Pool Name, Including F	ormation Kind of Leas.  Lower Oil Sand State, Federa		
Unit Letter C ; 330 Feet From The North Line and 1650 Feet From The West					
	•	3.00	Markin]	j i	
	Line of Section / Tow	mship 1/N Range C	, INMPM,		
III.	nyed copy of this form is to be sent)				
	Shell Oil Company Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	ien	
	If this production is commingled wit	<del>1</del>	<u> </u>	ot commingled	
IV. COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Ro					
	Designate Type of Completion		Tatal Doub	P.B.T.D.	
	Date Spadded Recompletion began 3-20-67	Date Compl. Ready to Prod. 3-24-67	Total Depth	P.B.11.5.	
	Elevations (DF, RKB, RT, GR, etc.) 6911 KB	Name of Producing Formation  Gallup \$8	Top Oil/Gas Pay	Tubing Depth 1550	
	Perforations			Depth Casing Shoe	
	Open hale 1563 - 1567  TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		See original C-104 f	led September 13, 196	5	
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volume of load oil	l and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test: 3-24-67	Producing Method (Flow, pump, gas l	lift, etc.) Pump	
	Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size 2 ft	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	31 BBLS	31 BBLS	None	None	
	GAS WELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	

## VI.

4-18-67

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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	1/22 : 1.	
Maried	1668 Julianala	
.4	(Signature)	
Secretar	.vv	
	(Tiela)	

(Date)

· "y SULLT TITLE .

APPROVED.

Original Sign

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

C. കടായി**ർ** 

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.