NO. OF COPIES RECE	IVED	5				
DISTRIBUTIO	N					
SANTA FE		Ī				
FILE		1	-			
U.S.G.S.						
LAND OFFICE		: 	<u> </u>			
TRANSPORTER	OIL	/_				
	GAS					
OPERATOR		2				
PRORATION OF		<u></u>				
Operator Tesoro Petr						
	33 B					
Reason(s) for filing	(Check	prope	r box			
New Well						
Recompletion Change in Ownershi	<b>. X</b>					
I Curride to Owner and	٠,٢					

<b>⊢</b>	DISTRIBUTION  SANTA FE  FILE	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-  -  -  -	U.S.G.S.  LAND OFFICE  TRANSPORTER OIL / GAS  OPERATOR 2	AUTHORIZATION TO TRAIN	TANGED CHANGED	FROM SHELL	
1.	Operator Tesoro Petro	leum Corporation	OIL COMPANY TO SHELL CORPORATION EFFECTIVE	L PIPE LINE PROGRAMME	
		rive, San Antonio, Texas	78209 Other (Please explain)		
	Reason(s) for filing (Check proper box)  New We!!  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condense			
	If change of ownership give name and address of previous owner	Walker Bros. Oil Compa	any, P. O. Box 18715,	Oklahoma City, Oklahoma 73118	
11.	DESCRIPTION OF WELL AND I Lease Name Santa Fe Railroad	Well No. Pool Name, Including For  4 South Hospah L	L •		
	Location Unit Letter C ; 330			The West	
	Line of Section 7 Tow	viship 17N Range	8W , NMPM, N	IcKinley County	
III.	Name of Authorized Transporter of Oil  Shell  Name of Authorized Transporter of Case	n Oil Co	Address (Give address to which approximately Farmington, New Address (Give address to which approximately approximately approximately approximately approximately address to which approximately appro	Mexico	
	None	Unit Sec. Twp. Rge.	Is gas actually connected?	hen	
	If well produces oil or liquids, give location of tanks.	D 7 17N 8W	in commingling order number:	Not commingled	
IV.	If this production is commingled wing COMPLETION DATA	th that from any other lease or pool, a	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
	Designate Type of Completion	on – (X)	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe	
	Perforations				
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	021111021		
V	TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load of the pth or be for full 24 hours)  Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gus  Casing Pressure	Choke SI RELEIVED	
	Length of Test	Tubing Pressure		Gas-MGF AUG 3 0 1967	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	OIL CON. COM.	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condens	
	Actual Prod. Test-MCF/D	Length of Test			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
€ :	CERTIFICATE OF COMPLIA		ABBOUEB	VATION COMMISSION 3 0 1967	
	I hereby certify that the rules and upportunission have been complied and is true and complete to t	d regulations of the Oil Conservation with and that the information given the best of my knowledge and belief.	BORIGINAL Signed by Emery C. Arnold  TITLE SUPERVISOR DIST. #3		
	Harold Va	attory.	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviati tests taken on the well in accordance with RULE 111.		

(Signature)

Vice President

(Title)

August 28, 1967

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.