Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION 1. TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. B C & D OPERATING, INC. Address P.O. BOX 5926, HOBBS, NM 88241 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Change in Operator only Recompletion Dry Gas Change in Operator  $\mathbf{X}$ Casinghead Gas Condensate If change of operator give name and address of previous operator AMERICAN EXPLORATION 1331 Lamar, Ste 900, Houston, 77010-3088 TXII. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation SAND Kind of Lease FEE State, Federal or Fee Lease No. HOSPAH SNAD UNIT 5 HOSPAH UPPER SNAD Location 650 Line and 9W MCKINLEY Section Township 17N Range NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) rose P.O. BOX 12999; SCOTTSDALE, AZ CLAND REFINING Name of Authorized Transporter of Casinghead Gas or Dry Gas [ Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, Unit Sec. Twp. Rge. is gas actually connected? When? give location of tanks. 9W В 1 17N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover | Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD **HOLE SIZE** CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure JUL2 3 1993 Actual Prod. During Test Gar-MOIL CON. D Oil - Bbls. Water - Bbls. Dist. 5 **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate l'esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUL 2 3 1993 is true and complete to the best of my knowledge and belief. Date Approved Drive るべん By\_ Signature SUPERVISOR DISTRICT #3 PRÈSIDENT DONNIE HIL Printed Name (505) 392-2041 7/16/93 Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.