Form 9-881 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

Land Office

Lease No. ##-052931

UNITED STATES **DEPARTMENT OF THE INTERIOR** 904193 Bonotin-05/66

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

i :=	
NOTICE OF INTENTION TO DRIVE	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO DRILL	
NOTICE OF INTENTION TO TEST WATER SHUT-	1
NOTICE OF INTENTION TO RE-DRILL OR REPAI	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	
NOTICE OF INTENTION TO SHOOT ON ACIDICE	
NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO ABANDON WELL	
(INDICATE ABOVE	EBY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)
	November 17, 19-6
Vell No1 is located	ft. from $\begin{bmatrix} N \\ S \end{bmatrix}$ line and 1980 ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line of sec
W Second Second	(Rich) Maradian)
vildosamiospan area	
he elevation of the derivative r	
	DETAILS OF WORK OIL CON. CO
	1 P(C) #
state names of and expected depths to objectiv ing	ve sands; show sizes, weights, and lengths of proposed casings; indicate mudel ST, camer g points, and all other important proposed work)
Propose to drill to the Hospah sandstone will be 60° of 9 5/8" If production is obta	points, show sizes, weights, and lengths of proposed casings; indicate mudding the corner points, and all other important proposed work) From Oil Co. No. 1-A Hansen-Federal the approximate depth of 2500 feet and test and the Dakota sandstone. Surface casing pipe committed from top to bottom. ined then production will be set and
Fronce to drill to the Hospah sandstone will be 60° of 9 5/8"	Bros Oil Co. No. 1-A Hansen-Federal the approximate depth of 2500 feet and test and the Dakota sandstone. Surface casing pipe cessured from top to bottom.
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Well Hame is Walker B Propose to drill to t the Hospah sandstone will be 60° of 9 5/8° If production is obta	Bros Oil Co. No. 1-A Hansen-Federal the approximate depth of 2500 feet and test and the Dakota sandstone. Surface casing pipe cessured from top to bottom.
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Well Hame is walker a Propose to drill to the Hospah sandstone will be 60° of 9 5/8" If production is obtained.	Bros Oil Co. No. 1-A Hansen-Federal the approximate depth of 2500 feet and test and the Dakota sandstone. Surface casing pipe cessured from top to bottom.
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Propose to drill to the Hospah sandstone will be 60° of 9 5/8° If production is obtacemented. I understand that this plan of work must recompany walkers Bros. Of Address P.O. Box 18715	the approximate depth of 2500 feet and test and the Dakota sandstone. Surface casing pipe committed from top to bottom. Ined then production will be set and U.S. GEOLO: Geo. Surface. 1. Company L. Company
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Propose to drill to the Hospah sandstone will be 60° of 9 5/8° If production is obtacemented. I understand that this plan of work must recommany walkers Bros. Of address P. C. Box 18715	the approximate depth of 2500 feet and test and the Dakota sandstone. Surface casing pipe committed from top to bottom. Ined then production will be set and U.S. GEOLO: Geo. Surface. 1. Company L. Company

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OPERATOR		1	T	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

U.S.G.S	-	WEII	LOCATION	AND ACD	EAGE DED	ICATION .	DI AT
LAND OFFICE		WELL	. LUCATION	AND ACK	LAGE DED	CATION	r wa i
TRANSPORTER GAS		SEE INS	TRUCTIONS FOR	R COMPLETING	THIS FORM OF	THE REVER	SE SIDE
PROBATION OFFICE							
OPERATOR -							
			SE	CTION A	······································		
Operator		e4 4 *	Le	ase	****	-	Well No.
		. Oll Compan	7	in 120	on-Federa	1	. 1-4
Unit Letter	Section	Township		Range	County		
X		6	178	9w		Mekinler	
Actual Footage I	Location o						
1650	feet fr	om the South	line and	1980	feet from the	West	line
Ground Level Ele	ev. Pr	oducing Formation	Po			T I	Pedicated Acreage:
6881			į	1ldost-	coonh ar	1	40 Acres
	+						THE
1. Is the Operato	or the only	y owner in the dedicat	ed acreage outlin	ed on the plat b	elow? YES 💢	NO	("Owner" means the person
who has the r	ight to dr	ill into and to produce	from any pool an	d to appropriate	the production	either for hime	ell or for himself and
) NMSA 1935 Comp.)	,		,	outsor for isting	of or simself una
	1		the interests of a	ll the owners he	en consolidated	by communitie	ation agreement or other-
wise? YES_	NO	If answer is	"yes," Type of C	Consolidation	COMBONIGATEG	by communitiz	weron agreement of other-
. If the answer	to question	on two is "no," list a	Il the owners and	their recuesion	interests bal		
Owner	10000		the owners and			· ;	· · · · · · · · · · · · · · · · · · ·
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1		Mc Kinley Co	enty, N. H.	ľ	1	I hereby cer	tify that the well location
1				i			plat in SECTION B was
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	80'	→0∢	Proposed				and that the same is true
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INSTRUCTIONS FOR COMPLETION OF FORM C-128

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of the Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3 of Section A, please use space below.