

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. INDIAN NAME OR TRIBE NAME	
2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME	
Walker Bros. Oil Company		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR		9. WELL NO.	
P.O. Box 776, Durango, Colorado		Kansen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		10. FIELD AND POOL, OR WILDCAT	
At surface 165015, 19801W		Hospih Gal	
At top prod. interval reported below		11. SEC., T.R., M., OR BLOCK AND SURVEY OR AREA	
At total depth		See 6, T 17N, R 8W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED		12. COUNTY OR PARISH	
16. DATE T.D. REACHED		13. STATE	
17. DATE COMPL. (Ready to prod.)		McKinley New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)		19. ELEV. SURFACE	
11-27-64		6881 Ground	
12-11-64		6881	
6-15-65		6881	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD	
2513		1526	
22. IF MULTIPLE COMPLET., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		ROTARY TOOLS	
1501-1518		0-2513	
25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN	
yes		ES Induction	
27. WAS WELL CORED		28. CASING RECORD (Report all strings set in well)	
Yes		29. LINER RECORD	
30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		33. PRODUCTION	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records		37. SIGNED	
38. TITLE		39. U. S. BUREAU OF MINING	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

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37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVALS TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
1000 Rio Brazos Road
Aztec, New Mexico
June 25, 1965

Walker Brothers Oil Company
P. O. Box 776
Durango, Colorado



Gentlemen:

We have received Form 9-330 on your # 1 Hansen
well located in 6-17-8. This form did not
list formation tops.

Please list these on the lines below and return this form to us in
order that we may complete our records.

~~Manefee~~ surface _____
Point Lookout 250 _____
Mancoas 480 _____
Crevasse Canyon 805 _____
Gallup 1325 _____
Hospah 1501 _____
Massive Gallup 1547 _____
Sanastee 1968 _____
Greenhorn 2310 _____
Graneros 2355 _____
Dakota 2406 _____

Yours very truly

Emery C. Arnold
Supervisor, Dist. #3

ECA:ks