

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM - 052931

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hansen-Federal

9. WELL NO.

1-A

10. FIELD AND POOL, OR WILDCAT

Wildcat, Hospah A

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 6 T17NR8W

12. COUNTY OR PARISH

McKinley

13. STATE
N.Mex.

1.

OIL WELL ☐ GAS WELL ☐ OTHER

Wildcat, Hospah Area

2. NAME OF OPERATOR

Walker Bros. Oil Company

3. ADDRESS OF OPERATOR

P.O.Box 18715, Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

NESW , 1650'FSL, 1980'FWL
Sec 6 T 17 N, R 8 W McKinley County, N.Mex.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6881'grd, 6892' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Plug back to complete
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud Date of this well 11-27-1964
Surface Casing 9 5/8" at 66 feet cemented w/ 30 sx ,circulated cement. Drilled 8 3/4" hole 66' to 1537' Drilled 7 7/8" hole 1537' to total depth 2513'. Used Halliburton and plugged back as follows: 2375' to 2475' (100') 25sx ; 1610' to 1710' (100') with 25 sx. Ran 5 1/2", J-55, snls casing .Set at 1598.56' ground level. Cemented with 100 sx cement, Type "C". Job completed December 11, 1964. Verbal approval obtained Dec. 9, 1964.

Operator intends to attempt completion on this well from interval 1501 to 1526 (Hospah Zone) when weather conditions improve.

CONFIDENTIAL

RECEIVED

DEC 30 1964

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geologist

DATE

Dec. 29, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

OCT 1965

OIL & GAS

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.