DISTRICT III

Submit 5 Copies
Appropriate Destrict Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antenia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I	nec	OUEST F	OR ALL	LOWA	ABLE AND	AUTHOR	RIZATION	1			
BC & D Operating, Inc.					Well API No.						
Address						-	3	<u>0-031-09</u>	5171		
PO Box 5926 Hobb Ressoo(s) for Filing (Check proper bo	os, New	Mexico	88241	·		ther (Piesse ex	04	2er. (*	hye c	me	
New Well	-/	Change is	t Transporte	er of:	a	•	d		U		
Recompletion	Oil		Dry Ges			EFFE	CTIVE:	May 15,	1993	1	
		Evnlora			ny 1221	1					
			tion c	Ullipa	ily 1331	Lamar, S	te 900;	Housto	n, Texas	77010	
U. DESCRIPTION OF WELL	L AND LE		Bool Man	a Jack	ling Formation	·					
Hospah Sand Unit		39	Hosp	ah Ü	pper San	d		i of Lease EXTENCENT or P	00	Lease, No.	
Location Unit Letter K		80	Feet From	7be	South L	198	0.		llas t		
Section 1 Towns	thip 17N			9W				Feet From The		Line	
			Range		• • • • • • • • • • • • • • • • • • • •	MPM,		cKinley		County	
III. DESIGNATION OF TRA Nume of Authorized Transporter of Oil	NSPORTE	R OF O	L AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil or Condensite Giant Refining					PO_Bo	* 12999	hick approve	d copy of this form is to be sent)			
Name of Authorized Transporter of Caginghead Gas or Dry Gas					PO Box 12999 Scottsdale, AZ Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	l Unit	Sec	7								
give location of tanks.	В	1 1	17Nj	9W	le gas actuali	-	When	17			
f this production is commingled with the IV. COMPLETION DATA	t from any oth	er lesse or p	ool, give oo	mming	ing order numi	ber:					
Designate Type of Completion		Oli Well	Ges Y	Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	L Rendy to	Prod.		Total Depth	 -	<u> </u>	P.B.T.D.	l		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges Pay			Tubing Depth			
erforations											
								Depth Casin	g Shoe		
HOLE SIZE CASING A TUBING SIZE					CEMENTING RECORD					r	
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
							·····				
	 										
. TEST DATA AND REQUE	T FOR A	LLOWAE	BLE		•			<u></u>	-		
IL WELL (Test must be after to the First New Oil Rus To Tank	Date of Test	d volume of	load oil and	d must b	e equal to or e	scored top allo	vable for this	depth or be fo	or full 24 hour	z.)	
	Des of les					Producing Method (Flow, pump, gas lift, etc.)					
rogth of Test	Tubing Press	N/R		(Casing Pressure)		Charles	CF	VF	
tual Prod. During Test	Oil - Bbis.				Water - Bbis.			COLLAGE			
								JUN2 2 1993			
AS WELL Tuel Prod. Test - MCF/D								Oil	CON	DIV	
					bis. Condense	•/MMCF		Gravity of Condenses			
ng Method (pitot, back pr.) Tubing Pressure (Shui-in)				c	Casing Pressure (Shut-in)			Choks Size			
ODED A TOP CED TIME						 					
OPERATOR CERTIFIC	times of the Ci	Carroni			. 0	IL CONS	SERVA	TION D	NASIŲI		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUN 2 2 1993						
		PEDE,		- 11	Date A	\pproved	JUN	2 2 1993	5 		
Africo Chel					3110						
Donnie Hill President					SUPERVISOR DISTRICT #3						
Printed Name 6/4/93		392 -	2041	-	Title	. S U	PERVISC	PR DISTR	ICT #3		
Date Date		Telephos		-	·				· · · · · · · · · · · · · · · · · · ·		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.