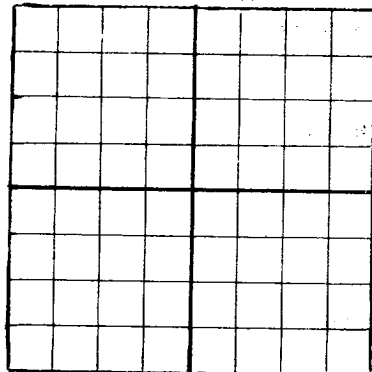


N

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-105 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

PETROLEUM PRODUCTS MFG. AND PRODUCING CO.

PREVITT, NEW MEXICO

Company or Operator

Address

Santa Fe Pacific RR Co.

Well No. 44

in

of Sec. 1

T. 17N

R. 9 W

N. M. P. M.

Hogback

Field,

McKinley

County.

Well is 1312' feet ~~2221~~ West Section of the ~~XXXX~~ line and 1680' feet ~~2221~~ North Section of the ~~XXXX~~ line in North half of the SW 1/4 of Sec. 1

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Santa Fe Pacific RR Company Address Albuquerque, New Mexico

If Government land the permittee is Address

The Lessee is PETROLEUM PRODUCTS MFG. AND PRODUCING CO. Address PREVITT, N.M.

Drilling commenced October 15, 1944 Drilling was completed November 4, 1944

Name of drilling contractor PETROLEUM PRODS. MFG. & PRODUCING CO. PREVITT, N.M.

Elevation above sea level at top of casing 6642 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1556 to 1572 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
5 1/2	14 1/2 (H-40)	8-round	JAL	1554	Halliburton				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from Top feet to 1572 feet, and from feet to feet

Cable tools were used from 1567 feet to 1572 feet, and from feet to feet

PRODUCTION

Put to producing November 4, 1944

The production of the first 24 hours was 47.90 barrels of fluid of which 97 % was oil; %

emulsion; 3 % water; and % sediment. Gravity, Be 25

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

M. V. Hoyt Driller

Cecile Romina Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 21st

day of November 1944

Clarence Dollahan

Notary Public

McKinley County, N.M.

My Commission expires May 7, 1946

Previtt, N.M.

Place

Date

Name Lay McElhathin

Position President

PETROLEUM PRODUCTS MFG. AND PRODUCING CO.

Representing

Company or Operator

Address PREVITT, NEW MEXICO

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	79	79	Sand and shale
79	192	113	Shale and hard sand shells
192	327	135	Sandy shale
327	330	3	Sand
330	348	18	Sand (Cored)
348	355	7	Sand
355	447	92	Sandy shale
447	784	337	Shale and streaks of sand
784	900	116	Sandy shale
900	1021	121	Shale
1021	1124	103	Sandy shale
1124	1305	181	Sandy shale
1305	1415	110	Sticky shale
1415	1435	20	Shale
1435	1520	85	Shale
1520	1568	48	Shale
1568	1576	-12	Shale (Correction in drill pipe measurement)
1576	1572	16	Residual sand
	1572		Sand - Total Depth.