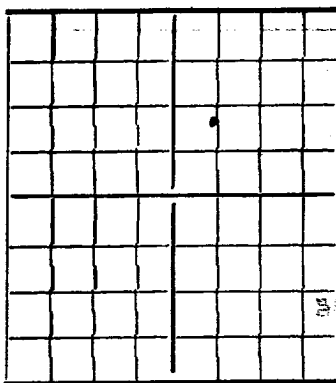


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than 30 days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (W). SIGNATURE REQUIRED. FORM C-105 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

PETROLEUM PRODUCTS CORPORATION

Company or Operator

PREWITT, N.M.

Address

Santa Fe

Well No. 24

in

of Sec. 1

T. 17 N

Lease

R. 9W

N. M. P. M.

Española

Field,

McKinley

County.

Well is 990 feet south of the North line and 639 feet east of the East line of Sec. 1

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Santa Fe Pacific Railroad Co. Address Albuquerque, N.M.

If Government land the permittee is Address

The Lessee is Petroleum Products Corporation Address

Drilling commenced December 13, 1941 Drilling was completed January 4, 1942

Name of drilling contractor Petroleum Prods. Corp. Address

Elevation above sea level at top of casing 6621.5 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 1514 to 1560 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
7"	20#	Welded		1514'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8-3/4"	7" O.D.	1514'	75	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing January 4, 1942, 19
The production of the first 24 hours was 36.87 barrels of fluid of which 99 % was oil; %
emulsion; 1 % water; and % sediment. Gravity, Be
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Walter Kimes, Driller Banjo Holloway, Driller
Chas. Schnoor, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 13 day of April, 1942
Name Clarence Holloway
Position Secretary
Representing PETROLEUM PRODUCTS CORPORATION
Company or Operator
Address PREWITT, N.M.
My Commission expires May 7, 1946
Notary Public

Subscribed and sworn to before me this 6th day of June 1942.

Clarence Holloway
Notary Public

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	30	30	Shale
30	206	176	Shale and sand
206	300	94	Sand
300	319	19	Cored oil sand, good showing
319	965	641	Shale
965	1032	67	Shale and sand
1032	1270	238	Shale and sand
1270	1514	244	Shale
1514			Top of oil sand
1560	1560	46	Cored good oil sand
1560			Total depth - still in oil sand.