

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - Convert to water-injection from SI		7. Unit Agreement Name Hospah Sand Unit
2. Name of Operator Tesoro Petroleum Corporation		8. Farm or Lease Name
3. Address of Operator 2000 First of Denver Plaza, 633 17th Street, Denver, CO 80202		9. Well No. 49
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1380</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>17N</u> RANGE <u>9W</u> NMPM.		10. Field and Pool, or Wildcat Hospah Upper Sand
15. Elevation (Show whether DF, RT, GR, etc.) 6956' Ground Level		12. County McKinley

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

ALTERING CASING	<input type="checkbox"/>
PLUG AND ABANDONMENT	<input type="checkbox"/>

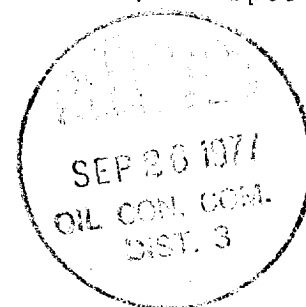
OTHER Deepen in same zone and convert to water injection well. ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to convert HSU-49 from SI producer to water injection well by:

1. Fish packer and tubing out of hole.
2. Clean out to 1585 ft. TD.
3. Deepen 10 ft. to 1595 ft. TD (Open hole from 1560 ft. to 1595 ft.) with oil for drilling fluid.
4. Set Guiberson Unipacker VI with Type-L ON-OFF tool at 1530 ft.± with 2 3/8" tubing.
5. With standing valve in ON-OFF tool, come off tool, circulate oil out, and spot inhibited, gelled, packer-fluid.
6. Sting back onto ON-OFF tool and pull standing valve.
7. Put on injection.

(NMOCC:R-2807 authorizes waterflood)



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William J. Hanks TITLE Act. Prod. Supt. DATE 9-23-71

APPROVED BY AR Kendrick TITLE SUPERVISOR DIST. #3 DATE

CONDITIONS OF APPROVAL, IF ANY: