

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐ Re-Enter

2. Name of Operator
American Exploration Company

7. Lease Name or Unit Agreement Name

Hospah Sand Unit

3. Address of Operator
1331 Lamar, Suite 900, Houston, Texas 77010-3088

8. Well No.
89

9. Pool name or Wildcat
Gallup Hospah *hwr. sd.*

4. Well Location
Unit Letter B: 1900 Feet From The East Line and 600 660 Feet From The North Line

Section 1 Township 17N Range 9W NMPM McKinley County

10. Date Spudded 6/9/92 11. Date T.D. Reached 7/15/92 12. Date Compl. (Ready to Prod.)
13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead

15. Total Depth 2750 16. Plug Back T.D. 2625 17. If Multiple Compl. How Many Zones? N/A 18. Intervals Drilled By XX Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
1603-1610' 20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	84#	219	17-1/2	150 sx.	Surf. TOC
9-5/8	32-36	3317	12-1/4	325 sx.	2400' TOC

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8	1622'
						1622

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	

28. PRODUCTION							
Date First Production 7/10/92				Production Method (Flowing, gas lift, pumping - Size and type pump) DIST. 8 pump			Well Status (Prod. or Shut-in) Prod.
Date of Test 7/15/92	Hours Tested 24	Choke Size ---	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF TSTM	Water - Bbl. 87	Gas - Oil Ratio ----
Flow Tubing Press. N/A	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF TSTM	Water - Bbl. 87	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Marty B. McClanahan Sr. Printed Name Marty B. McClanahan Sr. Title Regulatory Analyst Date 8/03/92