Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See instructions
at Bottom of Page
M BOLLOM OF Page

X			SPURI	OIL AND NATUR	AL GAS			
Operator DC 1 D Operator						Well API No.		
BC & D Operating, Inc.						30-031-05207		
PO Box 5926 Hobb	os, New Me	xico 8	38241					
leason(s) for Filing (Check proper based					ase explain)			
lecompletion	Oii C		ansporter of:	TEFFECTIV	E: Mav	15, 1993		
hange in Operator	Cazinghead		ry Ces [D. IMy	19, 1995		
				J	. C1 . C	00 11		
DESCRIPTION OF WEL			On Comp	pany 1331 Lama	r, Ste 9	UU; Houston,	Texas 77010-	
lospah Sand Unit		ell No. Po	ol Name, lac	Suding Formation		Kind of Lease	Lesse No.	
ocation		15	rospan	Upper Sand		SMEXEMON or Fee	222.140	
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. DESIGNATION OF TRA	NSPORTER				······································	··orring	County	
me of Authorized Transporter of Oil iant Refining	or or	Condensate		Address (Give addres	s to which app	roved copy of this form	is to be sent)	
me of Authorized Transporter of Casi	inghead Gas F		~ C	PO Box 12999 Scottsdale, AZ Address (Give address to which approved copy of this form is to be sent)				
		or 1	Ory Gas	Address (Give addres	s to which app	roved copy of this form	is to be sens)	
well produces oil or liquids, location of tanks.		1 1	L7N 91	pr. is gas actually connec	ted?	When ?		
is production is commingled with that COMPLETION DATA	t from any other le	nes or pool,	give commi	ngling order number:				
Designate Type of Completion	10	il Well	Cas Well	New Well Works	ver Deep	ea Plug Back San	e Res'v Diff Res'v	
Spudded	Date Compl. R	My to Bad		12-18-1	i		- ver , but yet .	
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ations (DF, RKB, RT, GR, etc.)	Name of Produc	ing Formati	DG	Top Oil/Gas Pay		Tubing Depth		
orations						Depth Cating She	×	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.