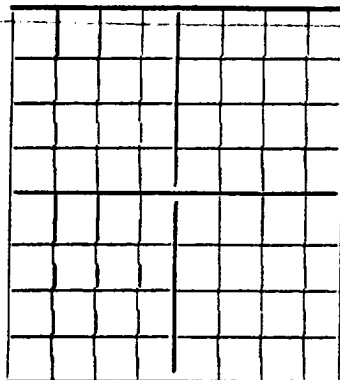


## NEW MEXICO OIL CONSERVATION COMMISSION

N.

Santa Fe, New Mexico



AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Company or Operator

Address

Lease Well No. 37 in \_\_\_\_\_ of Sec. \_\_\_\_\_, T. \_\_\_\_\_

R. \_\_\_\_\_, N. M. P. M., \_\_\_\_\_ Field, \_\_\_\_\_ County.

Well is \_\_\_\_\_ feet south of the North line and \_\_\_\_\_ feet west of the East line of \_\_\_\_\_

If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_, Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_, Address \_\_\_\_\_

The Lessee is \_\_\_\_\_, Address \_\_\_\_\_

Drilling commenced 7/18 19 44 Drilling was completed 8/13 19 44

Name of drilling contractor \_\_\_\_\_, Address \_\_\_\_\_

Elevation above sea level at top of casing 6772 feet. - 6768

The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

No. 1, from 1713 to 1746 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
<u>5 1/2</u>	<u>14#</u>	<u>8</u>	<u>82</u>	<u>1710</u>				
<u>80</u>								

66 feet - 60 feet

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

### PLUGS AND ADAPTERS

Heaving plug—Material..... Length..... Depth Set.....

Adapters—Material..... Size.....

### RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment.....  
.....  
.....

### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

#### TOOLS USED

Rotary tools were used from..... feet to 1718 feet, and from..... feet to..... feet

Cable tools were used from..... feet to 1736 feet, and from..... feet to..... feet

#### PRODUCTION

Put to producing 8/13, 1924 100%

The production of the first 24 hours was 33.05 barrels of fluid of which 82 % was oil; 7 % emulsion; 7 % water; and..... % sediment. Gravity, Be 28

If gas well, cu. ft. per 24 hours..... Gallons gasoline per 1,000 cu. ft. of gas.....

Rock pressure, lbs. per sq. in. ....

#### EMPLOYEES

R. S. Thompson, Driller....., Driller.....  
....., Driller....., Driller.....

### FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this..... Place..... Date.....  
day of....., 19..... Name.....  
..... Position.....  
Notary Public. Representing..... Company or Operator.....  
My Commission expires..... Address.....

100

FROM	TO	THICKNESS IN FEET	FORMATION
0	75	75	sand rock & shale
75	191	116	- +
191	425	234	6
425	445	20	6
445	502	57	2
502	628	136	6
628	822	194	6
822	956	134	6
956	1100	144	2 1 6
1100	1213	113	2 1 6
1213	1340	127	2 1 6
1340	1440	100	6
1440	1497	57	6
1497	1568	71	6
1568	1635	67	6
1635	1713	78	2 6
1713	1718	5	2 6
1718	1730	12	2 6
			Total 2