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DISTRICT |
P.O. Box 1980, Hobbe, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM \$4210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rto Brazos Rd., Azere, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. Operator		TOTA	ANSPOR	TOIL AND I	IATURAL	GAS	4				
BC & D Operatin	g, Inc.		· 					Well API No. 30-031-05220			
Address	lobbs, New	Move	00041				.5 551 95				
Resson(s) for Filing (Check prop	✓ box)	MEXICO	88241		Other (Please a	Taleial					
New Well	Oil		Transporter of	xt:	·	••					
Change in Operator 📉		xeed Ges □	Dry Gas Condensate	EFFEC	TIVE: N	Yay 15,	1993				
f change of operator give same and address of previous operator	American	Explora	tion Con	npany 1331	Lamar,	Ste 900	; Housto	n. Texas	77010		
IL DESCRIPTION OF V		EASE									
Hospah Sand Unit Well No. Pool Name, 10 Pool				including Formatic	HODOW Sand Control			ind of Lease Lease No.			
Location				. 34-0, 00		7	MXTHACOK or I	rec			
Unit LetterL	:-	577	Feet From Th	West 1	198	0 .	Feet From The	S _{outh}	Lin		
Section 31 7	ownship 18N		Reago 9	w w	NMPML	1	McKinley				
II. DESIGNATION OF 1	TRANSPORT	FR OR OT	I AND NA	TIPALCA					County		
Name of Authorized Transporter of Giant Refining	Oi : 🗀 (or Condens		Address (G	ive address to	which approve	ed copy of this	form is to be	hem!)		
iame of Authorized Transporter of	Carinehead Gas		or Dry Gas	T TO BO	X 17333	2COLL2C	Jaie, AZ				
		' ليا	a 14) cas [,Alastres (G	w <i>address to</i> 1	which approx	ed copy of this	form is so be s	rest)		
well produces oil or liquids, we location of tanks.) Unix I B			Rge. Is gas acms	ps. Is gas accordly connected?		When ?				
this production is commingled with COMPLETION DATA	h that from any oti	er lesse or po	27Ni sive concer	pingling order mor	ber:						
CONFLETION DATA	·	Oil Well	Cas Wal			γ	γ····	· · · · · · · · · · · · · · · · · · ·			
Designate Type of Complete Spudded		İ	i		Workover	Despes	Phug Back	Same Res'v	Diff Res'v		
s spaces	Date Com	al. Reciy to P	od.	Idal Depth	*		P.B.T.D.	J			
rations (DF, RKB, RT, GR, etc.) Name of Producing Formation			natice	Top Oliver	Top Oil/Ger Pay			Tubing Depth			
OTHIOM											
		_					Depth Casin	g Shoe			
HOLE SIZE	T	UBING. C	ASING AN	D CEMENT	NG RECOR	D	- <u></u>				
TIOLE GIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							 				
		·									
TEST DATA AND REQUE	JEST FOR A	LLOWAB	LE				<u> </u>				
First New Oil Run To Tank	Date of Test	a volume of h	oed oil and me	Producing Ma	not (Flow on	wable for the	depth or in	15			
th of Tes		Tubing Pressure			Producing Method (Flow, pump, gas lift, a Casing Pressure			(- U !			
	Tubing Press							JUN2	2 1993		
ni Prod. During Test	Oil - Bhis.			Water - Bhis.			Ges- MCF	ON CO			
S WELL				<u> </u>	·····				IV. Di		
al Prod. Test - MCF/D	Legth of Te	4		Bbls. Condens	-AUG	····	(A	1013	ve		
ng Method (pitot, back pr.)	T-1 N	·		_	1		Crawity of Co	Englishmen	•		
	Tubing Press	me (25001-m)		Casing Pressur	(Shis-is)		Choke Size				
OPERATOR CERTIFI	CATE OF C	OMPLIA	INCE	<u> </u>							
vision have been consilled and re-	relatives of the Oil	Contervation		· · O	IL CONS	SERVA	TION D	IVISIÓN	Ĭ		
true and complete to the best of m	A promposed and I	wiiof.	STE	Date	\	J	UN 2 21	993			
Donnie	2400	1		Delle	Approved		<u> </u>				
photore	750		1	By		3 is) Oh	_/			
Donnie Hill President 104 Name 6/4/93 392-2041					SUPERVISOR DISTRICT 42						
6/4/93		302=	20/.1	Tide_				-	-		
<u> </u>		Telephone		"		*****					

S: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.