## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION P.O. Box 2088

WELL API NO.						
30-0	31-	05	Z	Z	<u>၁</u>	

DISTRICT II P.O. Drawer DD,	Artesia, NM	88210
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Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Arcers, NM. 84210	STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERIMIT"  (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: CAL WELL WELL OTHER	Hospatt Land Unit
2. Name of Operator BCED Of effecting, Inc.	8. Well No. 5:4
3. Address of Operator P. C. Box 1680, Habbs, non 88241	9. Pool same or Wildcat  Hosph UPPER Sand
4. Well Location Unit Letter :	80 Feet From The South Line
Section 3   Township   8 N Runge 8 W   10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NIMPM YN CKIN LEL COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, 1	<del>-</del>
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLIN	NG OPNS. DUG AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND	CEMENT JOB
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed

PLEASE SEE ATTachment



	505/397-3972 TELEPHONE NO.
<b>发情</b> 等 (24. 4. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5. 5.	
— TITLE	DATE
	TIME

HOSPAH SAND UNIT # 54 30-031-05220 SEC.31,T18N,R8W MCKINLEY,NM

BC&D MOVED IN PLUGGING EQUIPMENT AND COMMENCED TO PLUG THE SUBJECT WELL, HOWEVER AFTER TIH WITH THE 2 7/8" TBG. AND CIRCULATING THE HOLE IT WAS DETERMINED THAT THE CASING WAS FULL OF OIL. BC&D REQUESTED AND WAS GRANTED PERMISSION TO TEST THE WELL.

PRODUCTION EQUIPMENT WAS INSTALLED AND THE WELL WAS PLACED ON PUMP. THE WELL IS PRODUCING 20 BOPD  $\mathbb X$  0 BWPD  $\mathbb X$  0 MCF. THE WELL IS CONSIDERED TO BE A COMMERCIAL PRODUCER AND WILL NOT BE PLUGGED AT THIS TIME.