

OIL CONSERVATION DIVISION

P.O. BOX 2006

SANTA FE, NEW MEXICO 87501

DATE RECEIVED	
FILED	
U.S.G.A.	
LAND OFFICE	
TRANSPORTER	☒ OIL ☐ GAS
OPERATED	
REGISTRATION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Tesoro Petroleum Corporation

Address 633 17th St., Suite 2000, Denver, CO 80202

Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: ☒ Oil ☐ Dry Gas ☐		
Recompletion ☐	Casinghead Gas ☐ Condensate ☐		
Change in Ownership ☐			

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease
Hospah Sand Unit	35	Hospah Upper Sand	State, Federal or Fee	Fee
Location				
Unit Letter	K	Feet From The	Line and	Feet From The
Line of Section	36	Township	18N	Range
			9W	, N.M.M., McKinley
				Cont

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Ciniza Pipeline	Box 1887, Bloomfield, NM 87413
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, give location of trucks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	B	1	17N	9W		

this production is commingled with that from any other lease or pool, give commingling order number:

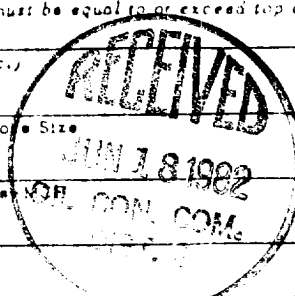
COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug back	Same Well	Diff. Well
Designate Type of Completion - (X)									
Date Logged	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Revisions (If X, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top of hole for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Initial Press. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.



Gas Well	Length of Test	Water-Condensate/MMCF	Gravity of Condensate
Producing Method (Flow, gas lift, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

Hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Le J. Parks
(Signature)

District Operations Manager

6/16/82

(Date)

(Print)

OIL CONSERVATION DIVISION

APPROVED	JUN 18 1982	19
Original Signed by FRANK T. CHAVEZ		
S. PENDER DISTRICT # 3		
TITLE		

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transported, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multi-pool wells.