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4498

Santa Fe, New Mexico
 0900L 000000 000 100 01

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (1). **SUBMIT IN TRIPLICATE.**

PETROLEUM PRODUCTS CORPORATION

Company or Operator:

Pratt, New Mexico

Address

Well No. 22 in 21 1/2 of Sec

R. 10 N.M. P.M. 7:10 Field McKinley County

Well is 100 feet west of the North line and 100 feet west of the East line of SW SW 1/4

If State land the oil and gas lease is No. 662 Assignment No. 525 405

If patented land the owner is Walter H. Hall, Address St. Louis, Mo.

If Government land the permittee is _____, Address _____

The Lessee is DETROIT FRANCHISE CORPORATION, Address PERMITTAMUN, NEW MEXICO

Drilling commenced September 11, 1942 - Drilling was completed September 28, 1942

Name of drilling contractor PETROLEUM PRODUCTS CORPORATION Address NEW YORK, N.Y.

Elevation above sea level at top of casing 68.87 feet

The information given is to be kept confidential until November 1, 1962

Ran Taping one week later **OIL SANDS OR ZONES**

No. 1, from 1791 to 1792 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

MOST IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from the water tower foot to the top of the tower.

No. 3, from _____ to _____

No. 4, from _____ to MAY 04 1989 feet. _____

CASINO RECORD
OF CON. DIV.

[illegible]

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

RECEIVED

MAY 04 1989

Results of shooting or chemical treatment _____

OIL CON. DIV.
DIST. 3

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing October 15, 19 42
 The production of the first 24 hours was 70 barrels of fluid of which 99 % was oil; _____ %
 emulsion; 1 % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

I. D. Ihard Driller R. S. Rathke Driller
Benjo Holloway Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th

day of October 19 42

Clarence Dollahan
 Notary Public

My Commission expires May 7, 1946

Preritt, New Mexico
 Place Date

Name Ray M. E. T. T. T.

Position President

Representing PETROLEUM PRODUCTS CORPORATION
 Company or Operator

Address Preritt, New Mexico

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	18	18	Soil and sand stone
18	27	9	Sand stone
27	41	14	Blue shale
41	93	52	Sand stone gray
93	100	7	Shale
100	115	15	Sandy shale
115	145	30	Soft water sand
145	165	20	Shale - blue
165	245	80	Shale - streaked with sand
245	292	47	Shale
292	331	39	Dark blue shale
331	335	4	Hard sand
335	408	73	Shale
408	460	52	Shale streaked with sand
460	536	76	Shale
536	561	25	Shale - black
561			Top 400' sand. Coarse dry sand to 569'. Oil sand from 569' to 592'. Soft 2' of coal. Good show oil.
591	704	113	Shale
704	732	28	Shale and sand streaks
732	736	4	Hard sand
736	906	170	Shale
906	914	8	Coal and shale
914	1039	125	Shale - gray
1039	1042	3	Soft sand
1042	1109	67	Shale
1109	1177	68	Soft sand good body
1177	1250	73	Sandy shale
1250	1339	89	Shale & sand streaks
1339	1355	16	Shale
1355	1420	65	Sandy shale
1420	1547	127	Shale
1547	1553	6	Sand
1553	1691	138	Shale dark blue
1691	1723	32	Shale and sand streaks
1723	1754	31	Shale
1754	1786	32	Shale
1786	1792	6	Coarse good oil sand. 100% recovery soft saturated sand.
1792			Total Depth.

RECEIVED
MAY 4 1989
OIL CON. DIV.
DIST. 3