

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM-06563
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company King Oil Company Address Suite 610 Patterson Bldg., Denver, Colorado
Lessor or Tract Glasebrook Field Wildcat State New Mexico
Well No. 1 S 25 T 18N R 18W Meridian N.M.P. County McKinley
Location 790 ft. N. of S Line at 790 ft. W. of E Line of Section 25 Elevation None
(Derrick floor relative level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Weldon C. JulanderDate May 14, 1957

Title

Petroleum geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling May 4, 57 Finished drilling May 13, 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1500 to 1568 No. 3, from 1308 to 1320
No. 2, from 1384 to 1384 No. 4, from 1110 to 1118

CASING RECORD

Size casing	Weight per foot	Threads per inch	Material	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
9 5/8	40#	8 rd	Seless	101	bellied				Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	101	85 (surface pipe)			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>None</u>					

TOOLS USED

Rotary tools were used from Surface feet to 3300 feet, and from _____ feet to _____ feet
Cable tools were used from none feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing none, 19____

The production for the first 24 hours was none barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. E. Hendricks, Driller W. V. Teeler, Driller
Joe Yoston, Driller V. D. Smith, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1015	1015	sand and shale
1015	1075	60	sand
1075	1110	35	shale
1110	1130	20	sand
1130	1300	170	shale and sand
1300	1320	20	sand
1320	1350	30	shale
1350	1385	35	sand
1385	1495	110	shale
1495	1635	140	sand
1635	2265	630	shale
2265	2695	430	sand and shale
2695	2775	80	sand
2775	2940	265	shale and sand
2940	3155	215	shale
3155	3165	10	limestone
3165	3275	110	shale
3275	3285	10	sand
3285	3300	15	shale

Rotary Total Depth 3300'

