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				₩.	ELL REC	JKD		4-4-		
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of the	Commission	. Submit	a QUINTU	PLICATE	If State Las	d submit & Cop	ies	LOCAT	RBA 640 A E WELL C	CRES CORRECTLY
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Perform	itione -	(Re 	cord the Pro	ocess used, No	o. of Qts. or Gal	s. used, interval	treated or sh	ot.)	ATIV I	
		VALLE	w #4563 Å	N SHA.	mad acid			10	111	FD-/
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								OIL	CON.	COM.

Result of Production Stimulation.

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable soci								feet to		
Cable tool	is were u	seu 110111				iu mom			tce	
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Put to Pro	oducing		•••••••••••	, 19						
OIL WEI	LL: Th	The production during the first 24 hours was				barrels of liquid of which				
	wa	s oil;	% wa	as emulsion;	••	.% wate	r; and		sediment. A.P.	
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GAS WEI	LL: Th	e production d	luring the first 24	hours was	1	M.C.F. p	lus		barrels (
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PLE	ASE INI		OW FORMATION		NFORMAN	CE WIT	H GEOGI	RAPHICAL SECTION Northwestern New	•	
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I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so fa
as can be determined from available records.	7-30-6 2
Company or Operator	Address. 4209 Courtney No. Albuquerque, 1
Company or Operator N 1 11112 12001	Position at Title. Owner