

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

W.E. THOMPSON

C.E. MITCHAM

.....
(Company or Operator)

(Leave)

Well No. #1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 16, T. 18N, R. 9W, NMPM

WILDCAT

Pool, **MCKINLEY**

County.

Well is 660 feet from SOUTH line and 660 feet from EAST line.

of Section 16 If State Land the Oil and Gas Lease No. is E-6631

Drilling Commenced JULY 31, 19 57. Drilling was Completed AUGUST 6, 19 57.

Name of Drilling Contractor..... **W.E. THOMPSON**

Address P.O. Box 1684, WICHITA FALLS, TEXAS

Elevation above sea level at Top of Tubing Head..... **6822**..... The information given is to be kept confidential until
..... 19.....

No. 1, from NONE to No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 784 to 940 feet. POINT LOOKOUT

No. 2. from 2000 to 2163 feet HOSPAH-GALLUP

No. 3, from to feet.

No. 4 from

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32	NEW	33'				SURFACE

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4"	10 3/4"	33'	33			SURFACE CASING

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

100-443887-100

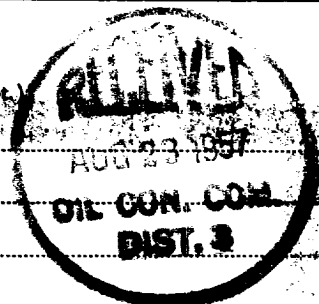
ADU 23 1994

OIL CON. LUB.

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Result of Production Stimulation.....

Depth Cleaned Out.



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 21.59 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing NONE, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	784
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	1007
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T. GALLUP.....	2055
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
ATTACHED SCHEDULE							
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED							
Transporter				File			

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

AUGUST 20, 1957 (Date)

Company or Operator W.E. THOMPSON Address Box 1684 WICHITA FALLS, TEXAS
Name W.E. THOMPSON Position or Title OWNER