į			
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104	
SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE			CEPTER A
TRANSPORTER GAS			RELLIYED
OPERATOR 2			55000
PRORATION OFFICE			- CB 28 1968
Operator 6			OR One one
Mrs. Jerry/Ferris			Dietr. 8
	Grants, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper box)		· · · · · · · · · · · · · · · · · · ·	•
New Well	Change in Transporter of:	Shut-in	
Recompletion		ensate	
Change in Ownership	Casinghead Gas Conde		
If change of ownership give name and address of previous owner	Worldwide Petroleum C	orp., P. O. Box 2038, Fa	rmington, N. Mex.
I. DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including	Formation Kind of Leas	se Lease No.
Lease Name		State Feder	al or Fee
Ferris Location	l Seven Lakes	Meneree	Fee -
Unit Letter XMX P ; 490	Feet From The South	ine and 990 Feet From	The <u>East</u>
Line of Section 18 Tov	vnship 8N Range	10W , NMPM, MC	Kinley County
1. DESIGNATION OF TRANSPORT	PED OF OH AND NATURAL G	AS	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
		Is gas actually connected? W	hen
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gus detadify commercial.	
give location of tanks.	<u> </u>		
If this production is commingled wi	th that from any other lease or poo	l, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completic			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaces			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<u>i</u>
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	e after recovery of total volume of load of	il and must be equal to or exceed top all
OIL WELL	dote jor titta	depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift etc.
Date First New Oil Run To Tanks	Date of Test	Producing Method (1.10m, pump, gas	
		Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cdsing Pressure	
		Water - Bbls.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Adder - Dara.	
GAS WELL	I and a f Tage	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Date: Conditions interest	
		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Oderna Lienamo (-mas)	*

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Date)

man A 25	IM B.	Farris
1703.9) (S	ignature)

(Title)

OIL CONSERVATION COMMISSIES

APPROVED

By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.



,