NO. OF COPIES RECEIVED			6		
DISTRIBUTIO					
SANTA FE					
FILE		1			
U.S.G.S.			L		
LAND OFFICE			L		
TRANSPORTER	OIL	$\coprod$	l		
	GAS				
OPERATOR		3			
PRORATION OFFICE					
Operator					

-	DISTRIBUTION SANTA FE /		NSERVATION COMMISSION OR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
-	FILE /	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Ellective 1-1-03		
	LAND OFFICE	AUTHORIZATION TO TRANSFORM OLD THE TOTAL STATE OF T					
-	TRANSPORTER GAS						
ı. [	PRORATION OFFICE						
	Farris Mines						
	Box 687, Grants New Mexico 87020  Other (Please explain)						
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Office (1 tease exp	,,,,,,			
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condensa	ite	_			
1	If change of ownership give name and address of previous owner Mr	a John R Roma 636 1	E. Sargeant. Gra	nts. New M	exico 87020		
	and address of previous owner	FASE					
11.	Lease Name	Well No. Pool Name, merading . of		nd of Lease ate, Federal or Fe	Lease No.		
	Farris Location	1 Seven Lakes Men	1				
	Unit Letter P; 49	O Feet From The South Line	and <u>990</u>	Feet From The			
	Line of Section 18 Town	nship 18N Range	10W , NMPM,	McKinl	<b>ey</b> County		
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to u	which approved co	ppy of this form is to be sent)		
	Farris Mines		Box 687. Grants.	New Mexic	ppy of this form is to be sent)		
	Name of Authorized Transporter of Cast			7.00			
	If well produces oil or liquids, give location of tanks.	Onit Sec. 1.1.p.	Is gas actually connected?				
IV.	If this production is commingled with COMPLETION DATA		ive commingling order n	Deepsh Plu	Bakk Dan Res'v. Diff. Res'v.		
_ , .	Designate Type of Completio	011 (,011	New Well Worksver	/ Kill			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	APR	1 5 1971		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	OIL CO	ON. COM.		
Perforations  DIST Casing Shoe							
	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT						
	HOLE SIZE	CASING & TOBING SIZE					
				of land all and	must be equal to or exceed top allow-		
V	. TEST DATA AND REQUEST FOUL WELL	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours)  Producing Method (Flow.	numn eas lift. e	(c.)		
	Date First New Oil Run To Tanks	Date of Test	producing Method (1 tob)				
	Length of Test	Tubing Pressure	Casing Pressure	C	hoke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	G	as - MCF		
Account to the second s							
	GAS WELL	1. ( m-1	Bbis. Condensate/MMCF	G	ravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test			hoke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-				
v	I. CERTIFICATE OF COMPLIAN	CE	OILC	ONSERVATI	ON COMMISSION APR 1.5 1971		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED	1 1 P.	APR 1 5 1971		
			By Original Signed by Emery C. Arnold SUPERVISOR DIST. WS				
			TITLE				
	And K	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deeple the second of the devise the second of the devise the second of the second of the devise the second of th			te for a newly drilled or deepened		
Quenty & Faris			well, this form must	well, this form must be accompanied by with RULE 111.			
	- fartning	able on new and re-	All sections of this form must be filled out completely for allow able on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply				
	4/7/7/	11					
	, ·	•	II Secrete Form	<b>■ C-10+ W/IB</b> (	An 19100 121 Annu bare an are and		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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